ACER

European Union Agency for the Cooperation of Energy Regulators

ACER

Transaction Reporting User Manual (TRUM)

Annex II- Examples of transaction reporting

Version 5.0

13 March 2024

ACER

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Version 5.0

13 March 2024

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Version history

Version	Effective Date
Annex II Version 1.0	06 May 2015
Annex II Version 2.0	30 September 2015
Annex II Version 2.0* *(with comments on non-standard contract examples)	16 November 2015
Annex II Version 2.1 (included additional non-standard contract examples and corrected a few typos in non-standard examples)	15 February 2016
Annex II Version 3.0 (included Electricity and Gas transportation contract examples)	23 March 2016
Annex II Version 4.0 (included additional standard and non-standard examples including market coupling, added the scenario description for each example, and corrected some examples in order to ensure consistency with TRUM 4.0)	30 April 2021
Annex II Version 4.1 (included additional non-standard examples, as well as new gas transportation contract examples, and corrected few typos)	31 March 2022
Annex II Version 4.2 (included additional standard examples and corrected few typos)	16 November 2022
Annex II Version 5.0	13 March 2024

1. Introduction

Annex II to the TRUM presents examples of transaction reporting for transactions, including orders to trade, related to contracts reportable to the Agency pursuant to Article 3(1) of the REMIT Implementing Acts. The examples in this Annex show what has to be included in the transaction reports of wholesale energy products traded either on organised market places or bilaterally.

Important: if reporting entities do not find relevant transaction reporting examples in this document, they are advised to submit a trading example to the Agency. The trading examples should describe the trading scenario and provide suggestions on what to report for each specific transaction. The template for the submission of additional trading examples is available on the REMIT Documents section at https://www.acer.europa.eu/sites/default/files/REMITTemplates-for-submitting-trading-examples.zip and should be sent to transaction.reporting@acer.europa.eu once completed.

If reporting entities are still unsure about what has to be included in the transaction reports even after consulting this document, they are advised to contact the Agency via the REMIT Query Form available on the ACER website at https://support.acer-remit.eu/forms/remit-query-form (the relevant question categories related to Transaction Reporting – TRUM Annex II should be selected).

2. The structure of Annex II

Annex II is composed of three sections: Section 1, Section 2 and Section 3:

a) **Section 1:** reporting of orders and trades with Table 1 of the Annex to the REMIT Implementing Regulation:

   I. Examples related to auction contracts

   II. Examples related to continuously traded contracts on exchange OMPs

   III. Examples related to continuously traded contracts on broker OMPs (including voice-brokered)

   IV. Examples related to bilaterally traded contracts (off-organised market place)

b) **Section 2:** reporting of non-standard contracts using Table 2 of the Annex to the REMIT Implementing Regulation:

c) **Section 3:** reporting of transportation contracts using Table 3 and Table 4 of the Annex to the REMIT Implementing Regulation:

   I. Examples related to electricity transportation contracts

   II. Examples related to gas transportation contracts

3. The different parts of Table 1 and Table 2

Table 1 of the Annex to the REMIT Implementing Regulation is composed of seven sections:

1. Parties to the contract
2. Order details
3. Contract details
4. Transaction details
5. Option details
6. Delivery profile
7. Lifecycle information

Table 2 of the Annex to the REMIT Implementing Regulation is composed of six sections:

1. Parties to the contract
2. Contract details
3. Fixing index details
4. Option details
5. Delivery profile
6. Lifecycle information

4. Trading scenarios

The present Annex II shows what has to be reported according to Table 1, Table 2, Table 3 and Table 4 of the Annex to the REMIT Implementing Regulation.

Trading scenarios included in Annex II encompass transactions, including orders to trade, related to both standards and non-standards contracts. Annex II shows what shall be reported for a specific trading scenario, while the technical implementation is not covered in this Annex. The descriptions of relevant trading scenarios have been included for each example.

It is mandatory to provide input in all the fields that are populated in the examples for each type of transaction. Fields that are blank are not required to be reported for that type of transaction. If reporting entities find that the examples are insufficient to cover their trading scenario because some additional fields need to be populated in order to properly represent it, the reporting entities are invited to submit that trading example to the Agency using the template available on the ACER website (REMIT Document section).

It is the responsibility of the reporting parties to make sure their transaction reports comply with the reporting details set out in the REMIT Implementing Regulation, which are further defined in the TRUM, and the examples provided in Annex II. If reporting parties do not find trading examples that represent their scenarios in Annex II, they are advised to submit the missing trading scenarios to the Agency by completing the template available on the REMIT Documents section at Templates for submitting trading examples published on the ACER website and sending it to transaction.reporting@acer.europa.eu.

However, before reporting parties submit their additional trading examples, they should make sure that Annex II contains no relevant examples or any combination of examples which may already represent their scenario. The list of examples represented in Annex II will not be able to cover all possible trading scenarios, but combining the examples should make it possible to represent the majority of scenarios.

For example: if a 15-minute contract trading scenario is not represented in the examples of transactions relevant for continuous markets, this should not prevent the reporting party from using the 15-minute delivery profile details used in the examples of transactions relevant for auction markets.

In case reporting parties have any doubts as to what to include in their trading scenarios, it is their responsibility to contact the Agency via the REMIT Query Form available on the ACER website at https://support.acer-remit.eu/forms/remit-query-form, where they should select the relevant question categories related to Transaction Reporting – TRUM Annex II.

As regards the **technical implementation** of transaction reporting and the submission of the XML files, reporting parties should refer to the Manual of Procedures available on the REMIT Document section at the ACER website (https://www.acer.europa.eu/remit-documents/remit-reporting-guidance).

Please read carefully

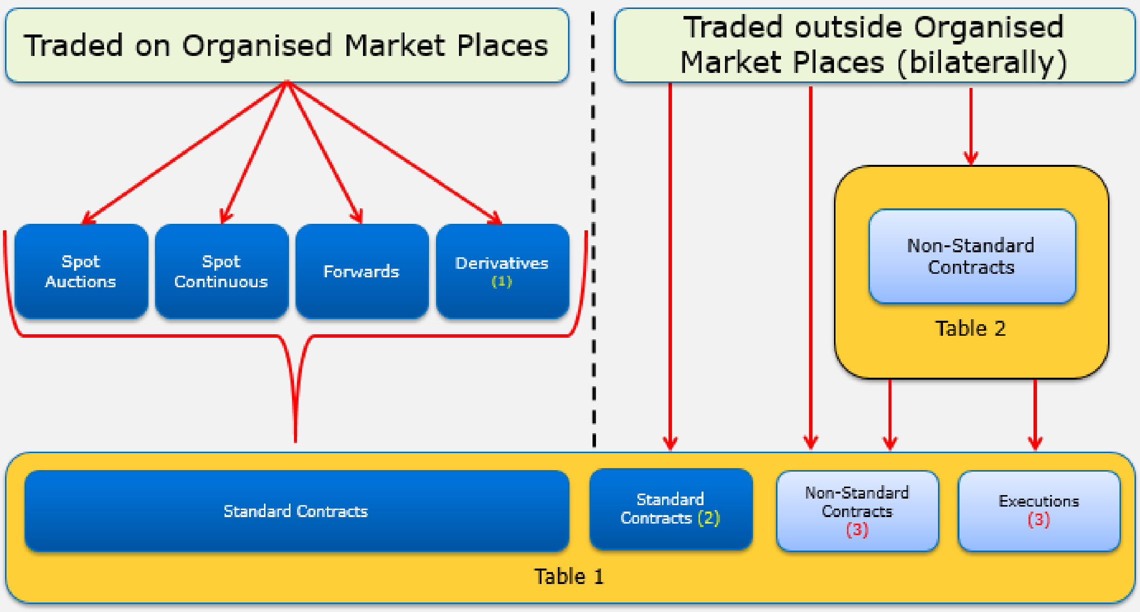
The fields populated in the trading examples below are <u>mandatory</u> for each type of transaction. Blank fields in the examples are <u>not expected</u> to be <u>populated when</u> reported for that type of transaction. The mandatory nature of the fields in the examples below is in line with the latest version of the TRUM, which provides clarifications on the cardinality of fields from the data reporting point of view.

In some circumstances, reporting parties may provide additional information not required or described in the trading examples simply because it is easier to report what is in their system than it is to sift through the information. This may be the case for the field 'Total notional amount' in the order report, where reporting parties may decide to provide this value in the order to trade report even if this field is not required. Such additional information may be reported on the condition that it does not violate the validation rules set by the Agency. In general, the Agency will not reject files containing non-required additional information, unless this is incompatible with the data validation rules set out in the 'ACER REMIT Information System Data Validation Document' available on the ACER website.

Please contact your RRM in case of any further questions about this topic.

For phase one of REMIT transaction reporting (started on 7 October 2015), as regards the technical implementation of transaction reporting and the submission of the XML files, market participants had to liaise with the RRMs that submitted the reports on their behalf. For phase two of REMIT transacting reporting (started on 7 April 2016), i.e. the submission of trades occurring outside organised markets, market participants were able to gain access to the technical standards if they decided to report their own transactions as an RRM.

Clarification of standard vs non-standard contracts

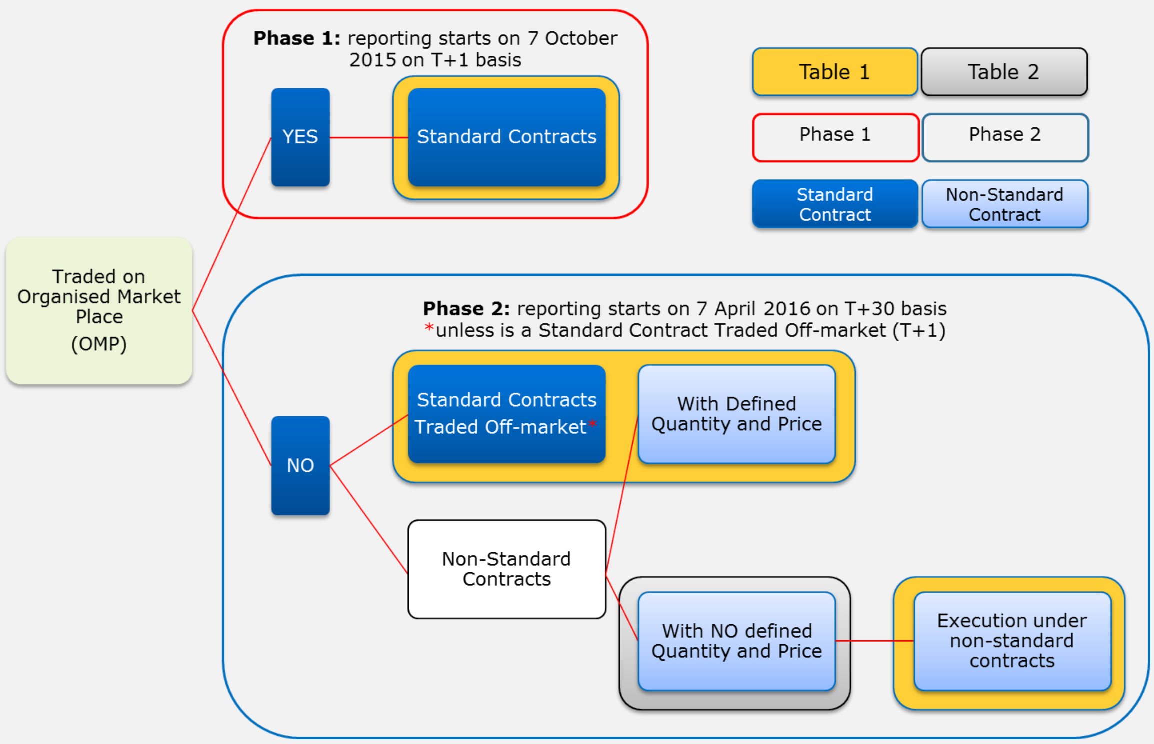


(1) Trades not reported under EU financial legislations

(2) Contracts admitted to trade at organised market places and traded bilaterally

(3) Non-standard contracts with a defined price and quantity (indicated as 'BILCONTRACT' in the transaction report under Contract Name in Data Field (22)) and details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price (indicated as 'EXECUTION' in the transaction report under Contract Name in Data Field (22)) shall be reported using Table 1 of the Annex to REMIT Implementing Regulation.

Decision tree for the reporting of transactions related to standard and non-standard contracts and the use of Table 1 or Table 2



1.1. Reporting bilateral contracts traded outside organised market places and executions under non-standard contracts: Table 1

In order to facilitate the reporting of bilateral contracts traded outside organised market places (standard and non-standard contracts with a defined price and quantity) and executions under non-standard contracts, some validation rules for these bilateral contracts are more relaxed than those for orders to trade and trades concluded on organised market places.

Reporting parties shall report bilateral contracts traded outside organised market places and executions under non-standard contracts with Table 1 of the Annex to the Implementing Regulation. Before the backloading exercise expired according to the deadlines specified in the Implementing Acts, Table 1 was also used for the reporting of the backloading of standard contracts. Reporting parties are expected to report the value of 'BILCONTRACT', or 'EXECUTION' under *Contract Name* in Data Field (22) according to the trading scenarios available in this Annex.

Please note that Article 5(1) of the Implementing Regulation states that *'Details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price shall be reported using Table 1 of the Annex'*. This implies that even if a contract is considered a non-standard contract (reportable no later than within 30 days of its execution) but has an agreed price and quantity, the contract has to be reported using Table 1 of the Implementing Regulation. See point 3.2.5 of the TRUM.

'BILCONTRACT': should be reported under *Contract Name* in Data Field (22) of Table 1 to identify standard contracts and non-standard contracts (that have a defined price and quantity, irrespective of default clauses' application) that are traded outside organised market places.

'EXECUTION': should be reported under *Contract Name* in Data Field (22) of Table 1 to identify the reporting of the details of transactions executed within the framework of non-standard contracts specifying *at least an outright volume and price*. These executions under the framework of non-standard contracts are reportable no later than 30 days after the invoicing date.

'BACKLOADING' (no longer applicable): had to be reported under *Contract Name* in Data Field (22) of Table 1 to identify the reporting of details of wholesale energy contracts which were concluded before the date on which the reporting obligation became applicable and remained outstanding on that date. These contracts had to be reported to the Agency within 90 days of the reporting obligation becoming applicable.

Please see also 'Additional clarification on the back loading requirement' available in the TRUM (point 3.2.7).

Please be aware that the backloading exercise has expired according to the deadlines specified in the Implementing Regulation.

For the purpose of reporting the details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price, reportable with Table 1, the Agency understands that these transactions should be reported according to the billing cycle industry standards, as the invoicing date is the last point in time that the price and quantity can be discovered.

The Agency understands that the billing cycle industry standards refer to calendar months and therefore twelve transactions per year (if the executions take place every month of the year) are expected to be reported no later than 30 days after the discovery of price and quantity. However, nothing prevents market participant from reporting the details of transactions executed within the framework of non-standard contracts on a more frequent basis even if the Agency would not expect it.

1.2. Reporting of non-standard contracts: Table 2

In drafting the guidance on the reporting of non-standard contracts and executions under non-standard contracts, the Agency widely consulted its stakeholders to obtain their valuable input. The Agency and the industry have aligned their understanding of the reporting of non-standard contracts and executions under non-standard contracts and have created some basic reporting rules.

For the purpose of the reporting of non-standard contracts that do not have a defined price and quantity (at the time entering into the contract), non-standard contracts may have different characteristics based on:

a) volume scenarios,

b) price scenario, and

c) delivery scenarios.

Each of the above scenarios has some variations; their descriptions can be found below. In the contract scenario descriptions below, each volume scenario is represented by scenarios (V1) to (V5), each price scenario by scenarios (P1) to (P5), and each delivery scenario by scenarios (D1) to (D4).

a) Volume scenarios

1. **Fixed flat volume scenario (V1)**: Supply to a customer in Europe for a term of one calendar year (e.g. 2016) with a fixed daily supply. No customer volume optionality.

2. **Simple nominated volume scenario (V2):** The customer must nominate changes in offtake within a defined period prior to delivery period. For example, the delivery is for the 2016 calendar year and the customer sends a monthly nomination three days before the start of the delivery month. The offtake nomination must be within a contract-defined MIN/MAX range.

3. **Cascade nominated volume scenario (V3):** The customer can choose to nominate changes in offtake using a time cascade of deadlines. The customer could nominate a next month delivery three days before the end of the month prior to delivery month, or choose to nominate volume a day ahead, or could use a combination of both, nominating ‘certain’ volume a month ahead and refining that offtake with day-ahead nominations. The offtake nomination must be within a contract-defined MIN/MAX range.

4. **Not nominated (full supply) volume scenario (V4):** The customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.

5. **Fixed shape volume scenario (V5):** The customer contract defines the daily volume that will be delivered during the summer and a separate (different) daily volume that will be delivered during the winter. The customer has no flexibility to change the defined seasonal deliveries – daily delivered volume will be the same for every day of the season.

b) Price scenarios

1. **Fixed price scenario (P1)**: Supply to a customer for a term of one calendar year at a fixed price, e.g. 20 EUR/unit for the year.

2. **Trigger price scenario (P2):** The customer can choose to fix the price of a future delivery period at the closing forward price (e.g. as published by an organized market place or a price intelligence service) for that forward period on the day the trigger is pulled. However,

if the price is not fixed, the contract price will default to a contract-specified index, e.g. day-ahead.

3. **Index basket scenario (P3)** First, the contract price is determined by a basket of indexes calculated over a specified period (for the average of closing prices), then the contract is characterised by a specified period between the end of the calculation period and the beginning of the delivery period (the 'lag'), and finally the calculated price is applied to a specified delivery period (model X-Y-Z). For example, for a calendar year 2016 delivery with the calculation averaging over three months, delivery beginning immediately after the end of the averaging period and the calculated price applied to a three-month period, the model would be 3-0-3, with X=3 months, Y=0 (delivery starts immediately after the calculation period), and Z=3 months.

4. **Index switch scenario (P4):** The contract price is determined by one of two defined indexes, where three days prior to the pricing period the customer can nominate one index for the calculation. For the chosen index there is a specified period (for the calculation of the average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the 'lag') and a specified delivery period to which the calculated price applies (model X-Y-Z as described above). For example, for a calendar year 2016 delivery with the calculation averaging over three months, delivery beginning immediately after the end of the averaging period and the calculated price applied to a three-month period, the model would be 3-0-3, with X=3 months, Y=0 (delivery starts immediately after the calculation period), and Z=3 months.

5. **Simple index scenario (P5):** The contract price for the month of delivery for a calendar year 2016 delivery is calculated as the average of the closing price of the front-month futures contract for the last calendar month of trading days prior to the month of delivery. For example, the price for the delivery of the calendar year contract 'January 2016' is the average of the January 2016 futures closing prices during the month of December 2015.

c) Delivery scenarios[1]

1. **Fixed delivery scenario (D1):** Delivery to a single identified delivery point over a one year period with the same volume delivered every hour of every day.

2. **Delivery point switching scenario (D2):** The customer can choose to be 100% supplied at one of two different locations specified in the contract (with two separate EIC codes[2]) and must nominate their choice three days before the delivery for the next month starts. This choice will be valid until the end of the contract, or until a new nomination is done three days before a new delivery month starts.

3. **Multiple fixed point delivery scenario (D3):** Same as the Fixed delivery scenario, but the delivery is split using fixed percentages (that add up to 100%) between three different locations. The fixed percentages cannot change during the contract term.

[1] Delivery points or locations to be indicated in Data Field (48) in Table 1 and Data Field (41) in Table 2 have to be chosen among the EIC codes reported in the List of Accepted EIC codes published on the ACER website.

[2] Please see footnote 1.

4. **Multiple variable point delivery scenario (D4):** Same as the Multiple fixed point delivery scenario, but the customer can change the percentage split (possible for up to two percentages to be 0% but the total must add up to 100%) between three different locations. The customer must nominate their choice three days before the delivery for the next month starts. The choice will be valid until the end of the contract, or until a new nomination is done three days before a new delivery month starts.

a) **Volume scenarios**: table reporting volume scenarios described above with some example values for relevant fields referring to transaction reporting with Table 2 of REMIT Implementing Acts

		V1	V2	V3	V4	V5
Field #	**Field name**	**Fixed Flat**	**Simple Nominations**	**Cascaded Nominations**	**No-nominations (Full Supply)**	**Fixed Shape**
	Short definition:	If volume, shape and duration are known then populate, otherwise blank				
18	**Total notional contract quantity**	volume x days	*blank*	*blank*	*blank*	(Winter daily vol. x days) + (Summer daily vol. x days)
	Short definition:	Indicate either agreed volume or maximum / minimum values, as stated in the contract, otherwise blank				
19	**Volume optionality capacity**	100	0-2400	0-2400	blank	100,000 and 400,000
20	**Notional quantity unit**	MW	MW	MW	Therm	mcm
	Short definition:	Reflect type of volume optionality: V = Variable, F = Fix, M = Min/Max, C = Complex, O = Other (see accepted values in TRUM)				
21	**Volume optionality**	F	M	M	V	F
	Short definition:	How often can customer exercise optionality. If no optionality, left blank				

22	**Volume optionality frequency**	*blank*	M	D	*blank*	*blank*

Short definition: The earliest date on which a customer can exercise their optionality and also the last possible date in the contract term on which optionality can be exercised. If no optionality, left blank

23	**Volume optionality intervals**	29-12-2015/29-12-2015	29-12-2015 / 28-11-2016	29-12-2015 / 30-12-2016	*blank*	29-12-2015/29-12-2015

Please note that 'blank' means empty field.

b) Price scenarios: table reporting price scenarios described above with some example values for relevant fields referring to transaction reporting with Table 2 of REMIT Implementing Acts

		P1	P2	P3	P4	P5
Field #	**Field name**	**Fixed**	**Trigger**	**Index Basket**	**Index Switch**	**Simple Index**
15	**Price or price formula**	20	Simplified Formula	Simplified Formula	Simplified Formula	Simplified Formula

Short definition: If volume, shape, price and duration are known on the contract date then populate, otherwise blank

16	**Estimated notional amount**	Price x daily volume x days	*Blank*	*Blank*	*Blank*	(Price x Winter daily vol. x winter days) + (Price x summer daily vol. x summer days)
17	**Notional currency**	EUR	EUR	EUR	GBP	EUR

Short definition: Price classified as fixed, simple index (single underlying), complex price formula (multiple underlying), or other

24	**Type of index price**	F	O	C	C	I

Short definition: List all indexes used in the formula (if there is one), otherwise blank

25	**Fixing index**	*Blank*	*Blank*	GO FM mid, NG FM mid, CPI UK	GO FM mid, NG FM mid	FM Close

Short definition: Futures, Forward or other. Completed in sequence (Data Fields (24) to (30)) for each index

26	**Fixing index types**	*Blank*	DAH	FU, FW, OT	FU, FW	FU

Short definition: Publication source. Completed in sequence (Data Field (24) to (30)) for each index

27	**Fixing index sources**	*Blank*	Heren	ICE, Heren, UK Stats	ICE, Heren	ICE

Short definition: Earliest date when the first price is included for the calculation of that index - e.g. For a front-month index (average of closing prices for last month before expiry) then January 2016 front month will be the average of closing January futures prices averaged from 1 December to 26 December 2015, so this field would be populated as 01-12-2015

28	**First fixing date**	*Blank*	2015-12-01	2015-12-01	2015-12-01	2015-12-01

Short definition: Similar to Data Field (28), but the last day. So if contract is calendar 2016 deliveries with front-month pricing, then the last date would be the last pricing date of December 2016 futures contract, say, 27 November 2016, so populate field as 27-11-2016

29	**Last fixing date**	*Blank*	2016-12-30	2016-09-30	2016-09-30	2016-11-27

Short definition: How long is the closing price averaging period

30	**Fixing frequency**	*Blank*	O	Q	Q	M

Please note that ‘blank’ means empty field

c) Delivery scenarios: table reporting delivery scenarios described above with some example values for relevant fields referring to transaction reporting with Table 2 of REMIT Implementing Acts

		D1	D2	D3	D4
Field #	**Field name**	**Fixed**	**Delivery switch**	**Multiple points (Fix %)**	**Multiple points (Variable %)**
	Short definition:	Table 2 fields do not enable you to distinguish between switching between delivery points or adjusting the volume delivered at multiple points, so include all delivery points where it is possible to deliver (according to the contract)			
41	Delivery point or zone	10YCB-EUROPEU–8	10YCB-EUROPEU--8 10YCB-EUROPEU--9 10YCB-EUROPEU--7	10YCB-EUROPEU--8 10YCB-EUROPEU--9 10YCB-EUROPEU--7	10YCB-EUROPEU--8 10YCB-EUROPEU--9 10YCB-EUROPEU--7
	Short definition:	First delivery date according to contract			
42	Delivery start date	2016-01-01	2016-01-01	2016-01-01	2016-01-01
	Short definition:	Last possible date of delivery according to the contract			

43	Delivery end date	2016-12-31	2016-12-31	2016-12-31	2016-12-31

Short definition: Identification of the delivery profile (base load, peak load, off-peak, block of hours or other). Considering an example on natural gas contract, the shape for natural gas is always GD

44	Load type	GD	GD	GD	GD

Please note that 'blank' means empty field.

1.1.1. Combining the volume, price and delivery scenarios: examples

The combination of a volume scenario with a price scenario and a delivery scenario should be able to represent most of the non-standard contracts that have to be reported to the Agency. Based on the scenarios above, there are 100 (5 volume X 5 price X 4 delivery) possible scenarios that market participants and reporting parties should be able to represent.

Example 1: a market participant may want to report a contract with the following combination:

a) Volume scenario: (V4) - Not nominated (full supply)

b) Price scenario: (P5) - Simple index scenario

c) Delivery scenarios: (D1) - Fixed delivery scenario

Contract description:

a) **V4**: The customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but, on any day, the offtake can be anywhere between zero and the capacity of the pipeline feeding the plant.

b) **P5**: Contract for a calendar year 2016 delivery. The contract price for the month of delivery is calculated as the average closing price of the front-month futures contract for the last calendar month (only trading days) prior to the month of delivery i.e. January 2016 delivery price is the average of the January 2016 futures closing prices during the month of December 2015.

c) **D1**: Delivery to a single identified delivery point over a one-year period with the same volume delivered every hour of every day.

	Full Supply / Simple Index Price / Fixed Delivery Point		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2015-07-18	2015-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(FMC(month-1))	Avg(FMC(month-1))
21	Volume optionality	V	V
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Front Month Close	Front Month Close
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2015-12-01	2015-12-01
29	Last fixing date	2016-11-27	2016-11-27
30	Fixing frequency	M	M
31	Settlement method	P	P
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
42	Delivery start date	2016-01-01	2016-01-01

43	Delivery end date	2016-12-31	2016-12-31
44	Load type	GD	GD

<u>Example 2:</u> a market participant may want to report a contract with the following combinations:

a) Volume scenario: (V3) – Cascade nominated volume scenario

b) Price scenario: (P3) - Index basket scenario

c) Delivery scenarios: (D3) - Multiple fixed point delivery scenario

Contract description:

a) **V3**: The customer can choose to nominate changes in offtake using a time cascade of deadlines. The customer could nominate next month delivery three days before the end of the month prior to delivery month, or choose to nominate volume a day ahead, or could use a combination of both, nominating 'certain' volume a month ahead and refining that offtake with day-ahead nominations. In this example, delivery is for the calendar year 2016.

b) **P3**: First, the contract price is determined by a basket of indexes calculated over a specified period (for the average of closing prices), then the contract is characterised by a specified period between the end of the calculation period and the beginning of the delivery period (the 'lag'), and finally the calculated price is applied to a specified delivery period (model X-Y-Z). For example, for a 2016 calendar year delivery with calculation averaging over three months, delivery beginning immediately after the end of the averaging period and the calculated price applied to a three-month period, the model would be 3-0-3, with X=3 months, Y=0 (delivery starts immediately after the calculation period), and Z=3 months.

c) **D3**: Same as Fixed delivery scenario, but the delivery is split using fixed percentages (that add up to 100%) between three different locations. The fixed percentages cannot change during the contract term.

	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Points		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2015-07-18	2015-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(GO FM mid,NG FM	Avg(GO FM mid,NG FM
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2015-12-29 / 2016-12-30	2015-12-29 / 2016-12-30
	Fixing index details		
24	Type of index price	C	C
25	Fixing index	GO Front Month mid	GO Front Month mid

26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2015-12-01	2015-12-01
29	Last fixing date	2016-09-30	2016-09-30
30	Fixing frequency	Q	Q
24	Type of index price	C	C
25	Fixing index	NG Fronth Month mid	NG Fronth Month mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2015-12-01	2015-12-01
29	Last fixing date	2016-09-30	2016-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
	Delivery profile		
41	Delivery point or zone	10YCB-EUROPEU--8	10YCB-EUROPEU--8
41	Delivery point or zone	10YCB-EUROPEU-9	10YCB-EUROPEU-9
41	Delivery point or zone	10YCB-EUROPEU--7	10YCB-EUROPEU--7

1.1.2. Reporting of executions under the framework of non-standard contracts

The executions under the framework of non-standard contracts shall be reported with Table 1 of the Annex to the Implementing Regulation. Please see examples in the dedicated section below.

Disclaimer on TRUM Annex II examples

The examples in the TRUM Annex II are intended to provide guidance to market participants and reporting parties on how standard, non-standard, and transportation contracts shall be reported to the Agency within the data reporting obligations.

All identification codes, including delivery point or zones or contract ID and contract names adopted in the examples in following sections, are fictitious and are not based on any real events or codes.

In particular, when dealing with Data Field (48) Delivery point or zone, typically the following codes have been adopted in the examples:

10YXX-EUROPOW--8 or 10YXX-EUROPOW—8 or 10YXX-EUROPOW--9 or 10YXX-EUROPOW–10 (electricity contracts)

10YXX-EUROGAS--8 or 10YEU-EUROGAS--8 (natural gas contracts)

Such codes are not intended to represent real delivery point or zone codes.

Data Field (48) Delivery point or zone should be populated according to Annex VI to the TRUM and the List of the Accepted EICs available on the ACER website.

5. Section 1: reporting of orders and trades with Table 1 of the Annex to the REMIT Implementing Regulation

Index and description of examples

1.3. Examples related to auction contracts

No.	Example Title	Description
1.01	Electricity hourly	A market participant joins an auction on the day-ahead electricity market that offers hourly delivery contracts. The market participant places an order on the buy side for a contract with delivery starting at 10 AM (local time) on 1 August 2018, which is accepted at the market clearing price of 40.45 EUR/MWh.
1.02	Electricity hourly block (consecutive hours)	A market participant joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a sell order for a block of three consecutive hours (from 10:00 to 13:00) with the same price and quantity, and the all-or-none order condition (regular block). The block is accepted at the average market clearing price of 40.45 EUR/MWh (the average clearing price of the three specific hours).
1.03	Electricity hourly block (non-consecutive hours)	A market participant joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a block order on the buy side, with delivery in three non-consecutive hours (delivery at 10:00, 14:00 and 19:00 on 1 August 2018) with the same price and quantity. The block is accepted at the average market clearing price of 40.45 EUR/MWh.
1.04	Electricity hourly block with different prices and volumes (With Order type: Variable)	A market participant joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a buy order with delivery in three consecutive hours (from 10:00 to 13:00) with a different price and quantity for each interval (variable block). The order is fully accepted, while the price for each delivery interval corresponds to the relevant market clearing price.
1.05	Electricity hourly block with different prices and volumes (curtailable block). (With Order type: Variable)	A market participant joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a variable block order on buy side, with delivery in three consecutive hours (from 10:00 to 13:00). The block is partially accepted, with the offers on the three intervals being accepted at 50%.
1.06	Electricity hourly linked block	A buyer joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places

	(With Order type: Linked, Variable)	three linked block orders each with the condition of full execution (all-or-none), and delivery in three consecutive hours with the same price but different quantity for each delivery interval. The order with code 001 is the parent block, while the order with code 002 is the child of the parent block and the parent block of the grandchild block order identified with the code 003.
1.07	Electricity hourly exclusive group of blocks	A buyer joins an auction on the day-ahead electricity market that offers exclusive block hour group orders. An exclusive group is a cluster of sell and/or buy blocks, out of which only one block can be activated. In the example, the market participant places an exclusive group of blocks, identified with the code 11222. Each of the blocks (identified by codes 1001, 1002 and 1003, respectively) is composed of three orders with delivery in three consecutive hours (from 15:00 to 18:00) with the same price and quantity for each interval. The second block of orders is accepted, thus inducing the rejection of the other two blocks due to the exclusiveness condition.
1.08	Electricity base load day-ahead	A market participant joins an auction on the day-ahead electricity market that offers base load delivery contracts. The market participant places a sell order for a contract with delivery on 1 August 2018, which is accepted at the market clearing price of 40.45 EUR/MWh.
1.09	Electricity hourly step order	A market participant joins an auction on the day-ahead electricity market that offers hourly contracts. The market participant places a step order, indicating a different trading behaviour depending on the value of the marginal price for the same delivery interval (from 10:00 to 11:00). The market participant's orders in the example: If - 3000 ≤ price < - 5 EUR/MWh, buys 50 MW If - 5 ≤ price < 10 EUR/MWh, buys 30 MW If 10 ≤ price < 50 EUR/MWh, buys 25 MW If 50 ≤ price < 3000 EUR/MWh, buys 10 MW If price = 3000 EUR/MWh, sells 10 MW Since the marginal price is equal to 30 EUR/MWh, the market participant buys 35 MW (10 MW + 25 MW).
1.10	Electricity hourly block (with 'step' order) **[UPDATED]**	A market participant joins an auction on the day-ahead electricity market that offers hourly contracts. The market participant places a block order for 20 different delivery intervals (from 00:00 to 17:00 and from 21:00 to 23:59). For 7 delivery intervals, the market participant inserts a step order, indicating different offered quantities depending on the marginal price. *Example of one delivery interval* Delivery interval: 00:00/01:00 If -20 ≤ price < 32.70 EUR/MWh, sells 3.8 MW If 32.70 ≤ price, sells 5.2 MWh (i.e. additional 1.4 MW to the previous offer)

Since the marginal price for the delivery interval 00:00/01:00 is 31.19 EUR/MWh (i.e. lower than 32.70 EUR/MWh), the order is accepted with the offered quantity on the sell side equal to 3.8 MW. In case the market cleared at 33.20 EUR/MWh, the market participant would sell a total of 5.2 MW in the particular 00:00/01:00 interval).
In the example, 9 of the placed orders are accepted.

Update: *The signs of the quantity values in Data field (55) Delivery capacity and Data field (57) Price/time interval quantity have been corrected in the order report for the correct representation of when the Buy/sell indicator in Data field (11) is 'C' (standing for both buy and sell).*

1.11 Electricity hourly block same volume (with 'market' order)

A buyer joins an auction on the day-ahead electricity market that offers block hour contracts. The market participant places a market order (unpriced order that executes against the best priced order) for a block of 24 consecutive hours with the same volume, and delivery on 4 March 2018. The order is accepted with a different market clearing price in each interval.
Populate Data Field (54) with one unique load delivery interval of 24 hours, expressing volume and its unit in Data Fields (55) and (56), respectively. As 24 trades are generated, they will be reported separately for each delivery interval with the relevant market clearing price.

1.12 Electricity hourly intraday

A seller joins an auction on the intraday electricity market that offers hourly contracts. The seller places an order for a contract with delivery starting at 15:00 in the afternoon on 2 August 2018, which is accepted at the marginal price of 40.45 EUR/MWh. The auction opens at 17:30 on the day before the delivery and closes at 03:45 on the day of the delivery (auction results published at 04:00). The auction allows the trading of hourly products with delivery in the last 12 hours of the day.

1.13 Natural gas day-after contract

A buyer joins an auction on the natural gas market that offers the possibility to trade contracts referring to the natural gas day before the auction takes place (day-after market). The buyer places an order for a contract with delivery on 31 July 2018, which is accepted at the marginal price of 22.45 EUR/MWh. The auction opens at 09:00 four days before the delivery and closes at 10:00 on the day after the delivery (auction results published at 11:00).

1.14 Electricity cross-border single day-ahead market coupling

A market participant joins the single day-ahead market coupling market, placing an order on the buy side for the hourly product with delivery at 14:00. The order is accepted at the marginal price equal to 41 EUR/MWh. The transaction timestamp for the trade refers to the disclosure of the preliminary results carried out by the relevant NEMOs with their market participants. In case the global (final) result does not differ from the preliminary result, no lifecycle event of the trade has to be reported.

1.4. Examples related to continuously traded contracts on exchange OMPs

No.	Example Title	Description
2.01	Electricity hourly	A buyer and a seller place their orders on the intraday electricity continuous market that offers to trade hourly delivery contracts. The market session opens on the day before the delivery and closes in the early morning on the day of the delivery. The orders are placed for a contract with delivery at 10:00 and match at 41 EUR/MWh.
2.02	Electricity half hourly	A buyer and a seller place their orders on the electricity intraday continuous market that offers to trade half-hourly delivery contracts. The market session opens on the day before the delivery and closes in the early morning on the day of the delivery. The orders are placed for a contract with delivery at 10:00 and match at 41 EUR/MWh.
2.03	Electricity hourly block	A buyer and a seller place orders on the intraday electricity continuous market that offers to trade block hour contracts. The market session opens on the day before the delivery and closes in the early morning on the day of the delivery. The orders are placed for a block of three consecutive hours (from 10:00 to 13:00) and match at 41 EUR/MWh.
2.04	Electricity day-ahead base load	A buyer and a seller place orders on the day-ahead electricity continuous market that offers to trade base load delivery contracts. The market session opens two days before the delivery and closes in the late afternoon of the day before the delivery. The orders match in a trade at 41 EUR/MWh.
2.05	Gas intraday	A buyer and a seller place orders on the intraday gas continuous market that offers to trade gas day delivery contracts. The market session opens at 06:00 on the day of the delivery (beginning of the gas day G) and closes half an hour before the end of the gas-day of delivery (i.e. 05:30 local time on G+1). The orders match at 21 EUR/MWh.
2.06	Gas day-ahead	A buyer and a seller place orders on the day-ahead gas continuous market that offers to trade gas day delivery contracts. The market session opens at 06:00 on the gas day before the delivery (beginning of the gas day G-1) and closes half an hour before the end of the gas day before the delivery (i.e. 05:30 local time on G). The orders match at 21 EUR/MWh.
2.07	Electricity monthly base load physical futures	A buyer and a seller place orders on the electricity continuous market that offers to trade monthly base load physical futures contracts (24-hour delivery every day of the week). The market session runs on a daily basis on the month before the delivery starts from 09:00 till 17:00 local time. The orders match in a trade at 51 EUR/MWh.

2.08	Electricity monthly peak load physical forward	A buyer and a seller place orders on the electricity continuous market that offers to trade monthly peak load forward contracts (12 hours of delivery per day, only weekdays). The market session runs on a daily basis in the month before the delivery starts from 09:00 till 17:00 local time. The peak load load type implies a delivery from 07:00 till 19:00 local time. The orders match in a trade at 51 EUR/MWh.
2.09	Electricity monthly off-peak load physical forward	A buyer and a seller place orders on the electricity continuous market that offers to trade monthly off-peak forward contracts (12 hours of delivery per weekday, 24-hour delivery on the weekends). The market session runs on a daily basis in the month before the delivery starts from 09:00 till 17:00 local time. The orders match in a trade at 51 EUR/MWh.
2.10	Electricity yearly base load physical futures	A buyer and a seller place orders on the electricity continuous market that offers to trade yearly base load physical futures contracts (24-hour delivery every day of the week for the entire year). The market session runs on a daily basis in the year before the delivery starts from 09:00 till 17:00 local time. The orders match in a trade at 51 EUR/MWh.
2.11	Option on a monthly physical future	A buyer places an order on the gas continuous market that offers to trade options on monthly gas day physical futures contracts. The market session runs on a daily basis on the month before the delivery starts from 09:00 till 17:00 local time. The orders match in a trade at 51 EUR/MWh.
2.12	Gas monthly physical forward	A buyer places an order on the gas continuous market that offers to trade monthly gas day forward contracts. The market session runs on a daily basis in the month before the delivery starts from 09:00 till 17:00 local time. The order matches in a trade at 51 EUR/MWh.
2.13	Gas monthly future swap (float-to-float index)	A buyer and a seller place orders on the gas continuous market that offers to trade gas day delivery future swap contracts. In the case of a floating-to-floating derivative, if party X buys a swap, party X pays the floating price of the first leg (or index) and party Y pays the floating price of the second leg (or second index). In this case, legs (indexes) should be sorted alphabetically. X is identified as a buyer (B) and Y is identified as a seller (S). In the example, market participant X who is a buyer of the swap, pays the floating price of index 'ABC_Index' and market participant Y pays the floating price of index 'XYZ_Index'.

2.14	Order on an exchange traded derivative placed on a regulated market **[UPDATED]**	A buyer places an order for an ETD on a regulated market. The derivative is related to monthly base load futures contracts. As ETDs are subject to financial regulations, the resulted trade is reported under EMIR. As the trade is already reported under EMIR, the market participant has to submit order details only. ***Update:*** *the population of Data field (26) Settlement method has been corrected to 'C' for 'Cash'.*
2.15	Electricity monthly base load future (with click&trade order)	A seller places an order on the electricity continuous market that offers to trade monthly base load delivery future contracts. The order is then aggressed by a buyer, via the Click&Trade. The aggressor order, not visible on the screen, is not reported, and the tag *clickAndTradeDetails* in the schema is flagged (see FAQ on transaction reporting 2.2.1).
2.16	Electricity hourly cleared on exchange (without order on screen)	A buyer and a seller conclude an electricity hourly contract (that is admitted to trading at the organised market place and therefore considered a standard contract) bilaterally or through a broker OMP, and then clear it on the exchange. Only the trade is reported, indicating the value 'NA' in Data Field (33), as the order was not visible on the exchange orderbook. The cleared trade is flagged by populating the Extra field of the electronic format with 'CLR'. Data Field (30) Transaction timestamp shall indicate the timestamp of the clearing.
2.17	Electricity hourly basket coming from a linked block and an hourly order	A buyer places a basket of orders on the electricity intraday continuous market that offers hour contracts. The basket is composed of a block (identified with code 8789879) of three linked orders with delivery in three consecutive hours (from 10 to 13) and an hourly delivery order of 20 MW with delivery at 12. The basket of the block and the hourly order is identified with the code 12345. All orders have the 'Fill or Kill' condition.
2.18	Electricity monthly base load physical future (BACKLOADING)	The backloading exercise has expired according to the deadlines specified in the Implementing Acts.
2.19	Gas monthly futures swap (fix-to-float index)	A buyer and a seller place orders on the gas continuous market that offers gas day delivery futures swap contracts. In the case of a fix-to-floating derivative, if party X buys a swap, then party X pays a fixed price and party Y pays a floating price. This means that party X receives the floating leg and party Y receives the fixed leg. X will be identified as a buyer (B) and Y will be identified as a seller (S). In the example, market participant X, who is a buyer of the swap, pays the floating price of index 'Fixed_price_Index' and market

		participant Y pays the floating price of index 'Floating_price_Index'.
2.20	Gas within-day	A buyer places an order on the natural gas continuous market that offers within-day hourly delivery contracts. The order gets matched at 16:30 local time at 21 EUR/MWh. The delivery related to the trade starts at 22:00 local time until the end of the gas day (i.e. 8 hours of delivery). When reporting the trade, the delivery profile in the trade details should be populated with the hours of delivery.
2.21	Iceberg orders	A seller places an iceberg order on the electricity continuous day-ahead market that offers hourly contracts. The visible quantity is 10 MW, the hidden is 50 MW, with slices equal to 5 MW. The order gets partially matched, generating a trade for 5 MW, and after some time additional 5 MW gets matched. Since the visible quantity is completely matched, an automatic refill of 10 MW occurs.
2.22	Order with Fill and Kill condition	A buyer places an order on the day-ahead electricity continuous market that offers hourly delivery contracts. The order has a fill-and-kill condition and gets partially matched immediately after insertion in the order book.
2.23	Order with Fill or Kill condition	A buyer places an order on the day-ahead electricity continuous market that offers hourly delivery contracts. The order has a fill-or-kill condition and gets matched immediately after insertion in the order book.
2.24	Orders on balance of month	A buyer places an order on the gas continuous market that offers balance of month delivery contracts. The order matches in a contract with delivery starting two gas days after the trading day until the end of the contract month. In this case, it is a trade concluded on 10 July at 41 EUR/MWh, with delivery starting on 12 July and ending on 31 July.
2.25	Orders on balance of week	A buyer places an order on the gas continuous market that offers balance of the week delivery contracts. The trade resulting from the order matching implies delivery starting one business day after the trading day, excluding the weekend. In the example, the trade is concluded on Tuesday 14 July, resulting in delivery between 15 and 17 July.
2.26	Order on an index value contract	A seller places an order on the electricity continuous spot market that offers to trade indexed value contracts. The price difference is related to a fixing index (as indicated in Data Field (25)), specifically the electricity DA auction market, and refers to the product with delivery two days after the trading session. In the example, the seller offers a price difference of 2 EUR/MWh to the DA auction market clearing price to be published the next day.
2.27	Single side trade on Single intraday coupling	A seller places an order on the single intraday coupled market with a negative price. Due to the specific and

		exceptional circumstances of the market, the coupling trading system activates a lossy loop to execute the order. For such a specific type of trades, being single side, the flag 'SST' should be used in the *additionalUTIInfo* field.
2.28	Electricity 15-minute contract on Single intraday coupling	A seller places an order on the single intraday coupled market related to a 15-minute delivery. The order gets matched leading to a trade.
2.29	Quarterly to monthly vertically implied orders	A market participant places an order on the buy side related to a contract on natural gas forward market with delivery in the second quarter of 2022. The order gets matched with three orders on the sell side offered for April, May and June 2022, respectively, via the vertically implied order mechanisms. All trades should be reported as linked to each other via the Linked Transaction ID field.
2.30	Gas 'Trade at settlement' contract	A market participant places an order on a continuously traded 'Trade at settlement' futures gas contracts. The price of the order is related to a fixing index (as indicated in Data Field (25)), represented by the settlement price, or to a differential price fluctuating above or below the fixing index. Such a differential from the settlement price is reported in Data Field (36). After the order is matched, the settlement price is calculated.
2.51	Lifecycle events for an order that is modified and cancelled	A buyer places an order on the electricity continuous market that offers monthly base load delivery contracts. The market participant subsequently modifies the order quantity and later decides to cancel (i.e. remove permanently) the order from the order book. The modifications represent lifecycle events to be reported with action types 'M' and 'C', respectively.
2.52	Lifecycle events for two orders that match	A buyer and a seller place orders on the gas continuous market that offers monthly delivery contracts. The two orders match and result in a trade. The orders matching is a lifecycle event to be reported with action type 'M'.
2.53	Lifecycle event for order modification and cross-border trade on Single-Intraday Coupling	A buyer and a seller place their orders in the order books offered by their respective NEMOs within the electricity single intraday coupling. The orders refer to the contract with hourly delivery on 8 July. Due to the coupling and the presence of sufficient available connection capacity between the two different bidding zones where the orders were placed, the two orders match. In the example, the transaction timestamp field refers to the one registered by the shared order book.
2.54	Lifecycle events for orders with hidden quantity and partially matched, with refill	A buyer places an order on the electricity continuous market that offers monthly base load delivery contracts. The market participant subsequently modifies the order by adding a hidden quantity of 15 MW. The order is partially matched: a new trade is reported with the matched quantity, while the partial match is reported as a lifecycle event of the order,

		indicating in the quantity field the unmatched quantity (2 MW). Subsequently, the order is modified again to refill the quantity with the undisclosed volume, leading to the quantity field being populated with 17 MW (2 MW + 15 MW).
2.55	Lifecycle events for orders suspended and then withdrawn	A buyer places an order on the electricity continuous market that offers monthly base load delivery contracts. The order is suspended by the trading system and activated again the next day in the new trading session. The suspension and reactivation of the order by the trading system are reported as two order lifecycle events with action type 'M'. Subsequently the market participant decides to withdraw (i.e. remove temporarily) the order from the order book, reactivating it after some minutes. The withdrawal and reactivation of the order by the market participant are reported as two order lifecycle events with action type 'M'.

1.5. Examples related to continuously traded contracts on broker OMPs (including voice-brokered)

No.	Example Title	Description
3.01	Electricity hourly (traded on screen)	A buyer places an order on a broker platform that offers to trade electricity day-ahead hourly delivery contracts. In the example, the contract refers to a delivery at 10:00 in the morning. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.02	Electricity hourly block (traded on screen)	A buyer places an order on a broker platform that offers to trade day-ahead electricity block hour contracts. In the example, the contract refers to a block with delivery in three consecutive hours (from 10 to 13). A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.03	Electricity base load Day-ahead (traded on screen)	A buyer places an order on a broker platform that offers to trade day-ahead electricity base load contracts. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.04	Electricity base load monthly forward (traded on screen)	A buyer places an order on a broker platform that offers to trade electricity monthly contracts. In the example, the contract refers to delivery in the month following the one of trading (i.e. trading session in July, delivery in August). A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.05	Gas day-ahead (traded on screen)	A buyer places an order on a broker platform that offers to trade natural gas day-ahead contracts with delivery in the gas day following the one of trading. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.06	Gas monthly forward (traded on screen)	A buyer places an order on a broker platform that offers to trade natural gas monthly contracts. In the example, the contract refers to delivery in the month following the one of trading (i.e. trading session in July, delivery in August). A seller decides to trade on screen and aggress the buyer's order, which results in a trade.
3.07	Gas index monthly forward (traded on screen)	A buyer places an order on a broker platform that offers to trade natural gas indexed monthly contracts. In the example, the fixing index for the trading is the quotation XYZ of natural gas at the EU HUB referred to the month of delivery (here August 2018), with the trading occurring in July. The index will be published at a later stage compared to the trading session. The buyer places an order with a price equal to a spread of +2% from the reference index. A seller decides to trade on screen and aggress the buyer's order, which results in a trade.

3.08	Gas monthly forward, simple sleeve trade (voice-brokered)	A trade on a gas monthly forward contract is executed on a broker platform via voice-brokered sleeve trades. In the example, the market participant acting as a sleeve and identified with the ACER code Z1234567Y.EU, sells the gas monthly contract with delivery in August to the market participant N4831358Q.EU (buyer), while buying the same contract from the market participant S4769188K.EU (seller).
3.09	Option on a gas monthly forward (voice-brokered)	Two market participants execute a voice-brokered trade on a broker platform. The trade refers to an option to buy the gas contract with monthly delivery in September at 50 EUR/MWh (strike price). The expiring date for the exercise of the option is the last day of August. The premium, i.e. the price of the call option, is 5 EUR/MWh.
3.10	Dirty Spark Spread (with Market Participant order on screen)	An order is placed on a broker platform that refers to two different monthly contracts, taking long and short positions to electricity and natural gas, respectively. The order is intended to trade the two contracts when their prices have a spread equal to 2 EUR/MWh (indicated in the Price field for the leg to which the spread applies with positive sign). The spread order gets matched, leading to two trades.
3.11	Electricity multi-hour shaped profile (voice-brokered)	Two market participants execute a voice-brokered trade on a broker platform. The shaped profile of the contract is admitted to trading on the screen of the broker, and therefore has to be reported to the Agency as a standard contract. The trade refers to a five-hour delivery profile, with a different price and quantity per hour.
3.12	Electricity monthly shaped profile (voice-brokered)	Two market participants execute a voice-brokered trade on a broker platform. The shaped profile of the contract is admitted to trading on the screen of the broker, and therefore has to be reported to the Agency as a standard contract. The trade refers to a contract with three hours of delivery on a daily basis for the entire month of August 2018. The delivery profile is shaped as the price and quantity of the same hours of delivery in the first half of the month are different from the ones in the second half.
3.13	Electricity multi-day shaped profile (weekend and weekdays), (voice-brokered)	Two market participants execute a voice-brokered trade on a broker platform. The shaped profile of the contract is admitted to trading on the screen of the broker, and therefore has to be reported to the Agency as a standard contract. The trade refers to a contract with one hour of delivery per day for the entire month of August 2018. The delivery profile is shaped as the delivery time, price and quantity of each hour of delivery differ based on the day (weekdays versus the weekend). Additionally, the price and quantity indicated for

		the same hours of delivery are different in the first half of the month from the ones in the second half.
3.14	Balance of the week contract (traded on screen)	A buyer and a seller place orders on a broker platform to trade a balance of the week delivery contract. The trade resulting from the order matching implies a delivery starting one business day after the trading day and does not include the weekend. In the example, the trade is concluded on Wednesday 8 August, resulting in delivery on 9 and 10 August.
3.15	Balance of the month contract (traded on screen)	A buyer and a seller place orders on a broker platform to trade a balance of the month delivery contract. The delivery starts two gas days after the trading day and lasts until the end of the contract month. In the example, the trade resulting from the orders matching is concluded on 9 August at 21 EUR/MWh, with delivery starting on 12 August and ending on 1 September (end of gas day 31 August).
3.16	Gas monthly forward placed on broker and executed on exchange	A seller places an order (in this example a smart order) on a broker platform to trade a gas monthly forward contract. When the order matches, the trade is executed on an exchange and is therefore reported by the exchange. The matched order, to be reported as a lifecycle event with action type 'M', specifies the ID of the exchange in Data Field (4). There is no expectation that the order report and the trade report are linked together as they were placed first and executed after on two different organised market places.
3.17	Physical single gas spread contract with order on screen	An order is placed on a broker platform that refers to two different monthly contracts, taking long and short positions to natural gas delivered in different delivery point or zones. The order is intended to trade the two contracts when their prices have a spread equal to 2 EUR/MWh (indicated in the Price field for the leg in the money). When the orders are executed, the two trade reports have to indicate price and quantity for each trade.
3.18	Gas monthly forward in therms (traded on screen)	Market participants place orders on a broker platform to trade gas monthly forward contracts. The example scenario is the same as example 3.06, however in this example the price and quantity are expressed in GBP/Therm and Therm, respectively.
3.19	Gas monthly forward, sleeve trade (with order on screen) **[UPDATED]**	A buyer places an order on a broker platform for a gas monthly forward contract. The order gets matched with a seller via a voice-brokered sleeve trade. In the example, the market participant acting as a sleeve and identified with the ACER code Z1234567Y.EU, sells the gas monthly contract with delivery in August to market participant N4831358Q.EU

		(buyer), while buying the same quantity at the same price from market participant S4769188K.EU (seller). As the seller's request to match the buyer's order occurs via voice-brokering, the seller's order is not reported. ***Update:*** *The Contract ID reported in Data field (21) in the trade report has been aligned with the Contract ID reported in the order report.*
3.20	Gas spread monthly forward, sleeve trade (voice-brokered)	A trade on a spread gas monthly forward contract is executed on a broker platform via voice-brokered sleeve trades. In the example, the spread contract refers to two gas monthly contracts with delivery in two different months (August and September 2018). Being a spread contract, the execution leads to two trades, identified with UTIs J6Q2L9X8E0U4 and C5G3N0H8F1K6, linked via the Linked Transaction ID field. The market participant acting as a sleeve (ACER code Z1234567Y.EU) sells the gas monthly contract with delivery in August to market participant Cust 1 (ACER code N4831358Q.EU), while buying the same contract from market participant Cust 2 (ACER code S3275737A.EU). The same sleeve also buys the gas monthly contract with delivery in September to market participant Cust 1 (ACER code N4831358Q.EU), while selling the same contract from market participant Cust 2 (ACER code S3275737A.EU). With the two trades, Cust 1 gets a long position on August 2018 and a short one on September 2018.
3.21	Order on Gas monthly futures (placed on broker's screen and executed on Exchange)	A market participant places an Indication of Interest expression on a broker platform for selling a gas monthly futures contract traded on a specific exchange. When orders on futures traded on exchanges are placed on the broker platforms, the Indication of Interest (IOI), Data Field (4) should include the ID of the Exchange. According to the TRUM, when only the Exchange's MIC code is available, this can be reported (as a last resort) in the format 'XMIC0000.EU', where the first four digits represent the Exchange's MIC code, followed by five zeros and '.EU' to replicate an ACER code. The Indication of Interest then leads to a trade executed on the exchange and is therefore reported by the latter.
3.22	Indexed natural gas Swing Contract	A trade on an Indexed Swing contract is executed on a broker platform. In exchange for the premium (in the example equal to 0,26 EUR), the buyer gets the right to purchase gas in accordance with the swing contract. The contract obliges the owner, during the delivery period (which is the year 2021 in this example), to purchase a minimum volume of the underlying natural gas per day, at some variable index-linked price, which will depend on one or more publicly available indexes (in the example, TTF-HerenMA_1-0-1 plus EUR 1.50). The contract also provides the right (but not the

		obligation) to purchase more of the commodity, on the same day at the same price, up to the maximum daily volume.
3.23	Electricity time-spread contract	An order to trade is placed on a broker OMP for a spread on electricity that refers to two different delivery profiles (time-spread), taking long and short positions, respectively. The order is intended to trade the two contracts when their prices have a spread equal to 0.2 EUR/MWh (indicated in the Price field for the leg to which the spread applies with positive sign). The spread order gets matched, leading to two trades.
3.24	Natural gas-coal spread contract (with Market Participant order on screen)	An order is placed on a broker OMP platform that refers to two different monthly contracts, taking long and short positions to natural gas and coal, respectively. The order is intended to trade the two contracts when their prices have a spread equal to 0.2 EUR/MWh (indicated in the Price field for the leg to which the spread applies with positive sign). The spread order gets matched, leading to two trades. However, since coal falls outside the REMIT scope, both the order and trade legs related to such a commodity are not reportable to ACER.
3.51	Modification of a trade (through third parties)	A market participant concludes a trade on a broker platform. Subsequently the volume of the trade is modified. The modification of the volume (reported also in the Total Notional Contract Quantity and in the Notional Amount fields) is reported to the Agency via a third party, different from the reporting party that initially reported the trade. Since the modification occurred before the start of the delivery period, it is to be reported as modification with Action type 'M'.
3.52	Cancellation of a trade (through venue)	A market participant concludes a trade on a broker platform. Subsequently, the market participant decides to cancel the trade. Such an event represents a lifecycle event to be reported with action type 'C'. In the example, such an event is reported to the Agency via the same reporting party that initially reported the trade.
3.53	Termination of a trade (through third parties)	A buyer and a seller trade on a broker platform. Subsequently the market participants decide to terminate the trade via a third party. The modification represents lifecycle events to be reported in both trade reports with action type 'C'.

3.54	Cancellation of Orders on Gas monthly forward (traded on screen) due to the non-conclusion of the trade	A buyer places an order on a broker platform to trade gas monthly forward contracts. Afterwards, due to the missed matching and the subsequent non-conclusion of the trade, the order is permanently withdrawn from the order book. This represents a lifecycle event to be reported with action type 'C'.

1.6. Examples related to bilaterally traded contracts (off-organised market place)

No.	Example Title	Description
4.01	Electricity base load monthly forward	Two market participants conclude a standard bilateral electricity monthly base load forward contract. According to the TRUM, Contract ID in Data Field (21) is populated with 'NA' and the Contract Name in Data Field (22) with 'BILCONTRACT'.
4.02	Gas monthly forward	Two market participants conclude a standard bilateral gas monthly forward contract. According to the TRUM, Contract ID in Data Field (21) is populated with 'NA' and the Contract Name in Data Field (22) with 'BILCONTRACT'.
4.03	Gas monthly forward with Beneficiary ID	Two market participants conclude a standard bilateral contract for the forward monthly supply of natural gas. The market participant entering into the transaction is acting on behalf of another market participant (the beneficiary of the contract). Therefore, the reporting party shall indicate the identity of the beneficiary in Data Field (8) Beneficiary ID.
4.04	Cleared Gas monthly forward (cleared through a central counterparty)	Two market participants conclude a standard gas monthly forward contract bilaterally, and then clear it on the exchange. The trade has also to be reported by the exchange where the trade is cleared or a third party on its behalf. Please refer to example 2.16 (Examples on continuous on exchange).
4.05	Electricity base load monthly forward (BACK LOADING)	The backloading exercise has expired according to the deadlines specified in the Implementing Acts.
4.06	Non-standard contract with defined price and quantity	Two market participants conclude a bilateral electricity forward contract with 20 minutes of delivery on a daily basis for an overall 10-day delivery period. As the contract is not offered to trade on organised market places, the contract is considered a non-standard one. Since the transaction specifies at least an outright volume and price, it shall be reported using Table 1 pursuant to Article 5(1) of the Implementing Acts.
4.51	Modification of a trade report: quantity	A market participant concludes a standard bilateral gas monthly forward contract. Afterwards, during the delivery period, the counterparties to the contract agree to change the contracted quantity. The modification of the contracted quantity induces the early termination of the existing contract (action type 'C'), and the creation of a new transaction with a

		different unique transaction identifier, new Contract ID, new price and quantity, as well as a relevant delivery period.
4.52	Modification of a trade report: addition of beneficiary ID	A market participant concludes a standard bilateral gas monthly forward contract. The market participant entering into the transaction is not the beneficiary of the contract, however when the contract is initially reported to the Agency, the identification code of the beneficiary is not known and is therefore not reported in Data Field (8) beneficiary ID. As soon as the identification code of the beneficiary is available, it is reported to the Agency as a lifecycle event with action type 'M'. The transaction timestamp reported in the lifecycle event must indicate the time when the identification code of the beneficiary is known.
4.53	Termination of a contract: early termination event	A market participant concludes a standard bilateral gas monthly forward contract. Subsequently, due to a business event, the counterparties decide to terminate the contract early. In the example, in the middle of the month of delivery (August 2018) the counterparties decide to terminate the contract on gas day 21 August. The early termination of a contract represents a lifecycle event to be reported with action type 'C'. In addition, Data Field (30) Transaction timestamp shall indicate the day of the communication of the business event, while Data Field (43) Termination date shall refer to the effective date of the termination of the contract. This process applies to both sides of the trade.
4.54	Cancellation of a trade report: error	A market participant concludes a standard bilateral gas monthly forward contract. Subsequently, for reasons different from a business decision, the market participant realises that one or more pieces of information were wrongly reported (e.g. price, quantity, notional amount) and need to be corrected. In such a case, the initial report should be cancelled with action type 'E', and the Transaction timestamp in Data Field (30) should be exactly the same as that of the trade that is meant to be cancelled.
4.55	Novation of a contract	A market participant concludes a standard bilateral gas monthly forward contract. Subsequently, due to a modification of the company structure (e.g. merging of two companies), the identification of the counterparty to the contract needs to be amended. The same approach would apply in case of a contractual change of the beneficiary. This represents a novation that should be reported by first cancelling the contract with the initial counterparty using action type 'C', where Data Field (30) Transaction timestamp should indicate the day of the communication of the change of the legal entity, while Data Field (43) Termination date should refer to the effective date of the change. Secondly, the novated contract referring to the new legal entity should be reported with a new Unique transaction identifier using action type 'N'. This process applies to both sides of the trade.

4.56	Novation of a contract after the delivery start date	A market participant concludes a standard bilateral gas monthly forward contract. Subsequently, due to a modification of the company structure (e.g. merging of two companies) during the delivery period, the identification of the counterparty to the contract needs to be amended. This represents a novation that should be reported by first cancelling the contract with the initial counterparty using action type 'C', where Data Field (30) Transaction timestamp should indicate the day of the communication of the change of the legal entity, while Data Field (43) Termination date should refer to the effective date of the change. Secondly, the novated contract referring to the new legal entity should be reported with a new Unique transaction identifier, new price and quantity as well as a relevant delivery period. This process applies to both sides of the trade.
4.07	LNG Spot-type contract with fixed price and quantity **[NEW]**	Two market participants conclude a forward bilateral LNG spot-type contract on a DES basis on 04.10.2023 for the delivery of one LNG cargo on 07.11.2023 into an EU LNG terminal with a volume of 3,225,000 MMBtu. The price of the cargo is fixed to the TTF November Month Ahead reference price. Since the contract is not offered to trade on an organised market place, and it is traded bilaterally with a fixed quantity and a price (fixed by an index), the contract is considered a non-standard contract to be reported in Table 1. Data field (23) Contract type shall be populated with 'FW_DES' while Data field (24) Energy commodity shall indicate 'LG'. Regarding Data field (38) Notional amount, as indicated by the TRUM reporting parties may be able to calculate the notional amount of the trade and populate field (38) by the time the REMIT reporting of the trade is due. Such information always provides an added value to the transaction record. ***Note:*** *Values 'FW_DES' as contract type and 'LG' as energy commodity, applicable for LNG transactions, are not yet available in the respective fields of the REMITTable1_V3 schema as accepted values. The technical implementation of the consulted and newly introduced values for reporting LNG transactions and LNG supply contracts is ongoing. For more information, please refer to the TRUM v6.0.*

6. Section 2: reporting of non-standard contracts using Table 2 of the Annex to the REMIT Implementing Regulation

No.	Example Title	Description
1.01	Gas Production delivered at a terminal	A buyer and a seller sign a forward contract where the buyer takes the physical delivery of natural gas at a specified location (terminal). The delivery period can be for any term (not specified), e.g. it could be evergreen or last for the lifetime of the gas producing field (according to the TRUM, the default value 2100-12-31 is reported as the delivery end date). The volume of gas may be known only after the delivery, although an estimation is provided for the overall quantity included in the contract. The price of the gas is set by a day-ahead index published on a daily basis (in the example, Heren_NBP_Day-ahead_Midpoint).
1.02	Gas Production delivered at a terminal (Execution)	The execution report of the non-standard contract described in example 1.01 represents deliveries over a month, which will be reported to the Agency the following month via Table 1. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
2.01	Renewables Non-Fossil Fuel Obligation (NFFO) On-Sale Agreement	A buyer and a seller sign a forward contract where the buyer agrees to take the delivery of electricity generated by a relevant facility (non-fossil fuel – i.e. landfill gas). The delivery period can be for any term (according to the TRUM, the default value 2100-12-31 is reported as the delivery end date) and will be for a contracted capacity that is capped on a half-hourly basis but will be settled against the metered output. The price is agreed via an auction process and is measured in pence/kWh. There is an additional option of taking the delivery of volume over and above the contracted capacity and this is priced according to previous auctions but fixed by the seller. The seller acts as an agent for the generation plant, with the supplier having the responsibility to register the meter point, although it has no direct relationship with the generation plant.
2.02	Renewables NFFO On-Sale Agreement (Execution)	The execution report of the non-standard contract described in example 2.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

3.01	Power Purchase Agreement (PPA) with lifecycle event **[UPDATED]**	A buyer and a seller sign a PPA (forward contract) for the production of a generation asset for a defined period (e.g. ten years) where the unit is capable of producing MWs. The buyer has agreed to take the full production of the generation asset (in this example a windfarm). The capacity of the windfarm is 30 MW and the price paid for the electricity produced is dependent on the commissioning date. Considering the commissioning date, the price will be fixed at 80% of the System Sell Price as defined under the BSC for each half-hour period for the balance of the month. For the following full calendar month, it will be 80% of the average of the monthly or seasonal UK Power Baseload bid/offer spreads as reported in the 'European Daily Electricity Markets' published by ICIS. Data field (13) Contract type shall be populated with 'FW_PPA'. Since at the time when the contract is signed the counterparties do not know when the delivery will start (as it depends on the commissioning), 1900-01-01 should be reported by default. ***Note:*** *The value 'FW_PPA' as contract type for reporting PPAs is not yet available in the respective fields of the REMITTable2 and REMITTable1 (for executions) schemas as an accepted value. The technical implementation of the consulted and newly introduced values for the reporting of PPAs is ongoing. For more information, please refer to TRUM v6.0.* At the time when the generation asset is commissioned, a lifecycle event of the non-standard contract shall be reported with action type 'M'.
3.02	Power Purchase Agreement (Execution) **[UPDATED]**	The execution report of the non-standard contract described in example 3.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
4.01	Power Purchase Agreement (PPA) - Price Hedging **[UPDATED]**	A buyer and a seller sign a PPA (forward contract) for the production of a commissioned generation asset for a defined period (e.g. three years), where the unit is capable of producing MWs. The buyer has agreed to take the full production of the generation asset (in this example landfill gas), which has a capacity of 5 MW. The price rate is 95% of the average of the day-ahead or weekend (as applicable) UK OTC Power Baseload bid/offer spreads as reported in the 'Heren European Daily Electricity Markets' published by ICIS. The generator has the option to 'lock-in' prices for 2MW of production for seasons based on market prices and have these 'trades' be taken into account when settling the relevant delivered month.

		Data field (13) Contract type shall be populated with 'FW_PPA'. ***Note:*** *The value 'FW_PPA' as contract type for reporting PPAs is not yet available in the respective fields of the REMITTable2 and REMITTable1 (for executions) schemas as an accepted value. The technical implementation of the consulted and newly introduced values for the reporting of PPAs is ongoing. For more information, please refer to TRUM v6.0.*
4.02	Power Purchase Agreement - Price Hedging (Execution) **[UPDATED]**	The execution report of the non-standard contract described in example 4.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
5.01	Power Purchase Agreement (PPA) – Small Scale (<10MW) **[UPDATED]**	A buyer and a seller (buyer) sign a PPA (forward contract) for the production of a generation asset that is below the 10 MW threshold as stated in Article 4(1)(b) of the Commission Implementing Regulation (EU) No 1348/201, therefore the contract is reportable only at the request of the Agency. The contract is signed for a period of one year with a capacity of 2 MW. The pricing of the energy delivered is structured according to the time of day and the time of year. Data field (13) Contract type shall be populated with 'FW_PPA'. ***Note:*** *The value 'FW_PPA' as contract type for reporting PPAs is not yet available in the respective fields of the REMITTable2 and REMITTable1 (for executions) schemas as an accepted value. The technical implementation of the consulted and newly introduced values for the reporting of PPAs is ongoing. For more information, please refer to TRUM v6.0.*
5.02	Power Purchase Agreement – Small Scale (<10MW) (Execution) **[UPDATED]**	The execution report of the non-standard contract described in example 5.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
6.01	Long-term gas contract	A buyer and a seller sign a long-term forward contract for the supply of gas for a ten-year period. The volume of energy delivered may be fixed for each delivery date and the price is set by a market price index published daily and based on Heren_NBP_Day-ahead_Midpoint.
6.02	Long-term gas contract (Execution)	The execution report of the non-standard contract described in example 6.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

7.01	Physical Gas Swap Agreement **[UPDATED]**	A buyer and a seller sign a contract to swap gas from one location to another. The swap may happen between two system entry/exit points or an entry point and a national delivery point. The term of the contract could be fixed or evergreen. The volume of energy to delivery can be fixed or variable, and in order to agree on the details of the transaction the counterparties contact each other on a daily basis. The total price paid by the counterparties will differ depending on from/to where they are taking the gas. As an example, for a contract where the gas is swapped between an entry point and a national delivery point, one counterparty will pay the EU national delivery point for the within-day delivery by reference to the ICE-Endex OCM Within-day Title market, whilst the other will pay the same price minus a discount representing any transportation savings. ***Update:*** *Alignment with the REMITTable2 schema has been provided in the example for the reporting of Data Field (19) Volume optionality capacity and Data Field (23) Volume optionality intervals.*
7.02	Physical Gas Swap Agreement (Execution)	The execution report of the non-standard contract described in example 7.01 represents deliveries over a month. Two execution reports should be sent to the Agency to represent the two transactions under the swap. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
8.01	Shrinkage Gas	A buyer and a seller sign a forward contract to replace lost gas, as required by network operators. The term of the contract is determined for a fixed period with a fixed volume of gas to deliver during the term of the contract. The price will be set by a day-ahead index and settled on a monthly basis.
8.02	Shrinkage Gas (Execution)	The execution report of the non-standard contract described in example 8.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
9.01	Oil Index Gas Physical Formula Deal	A buyer and a seller sign a forward contract which represents an Oil Index Gas Physical Formula Deal. The delivery period of the contract is for 15 years, and the delivery is in the EU. • The seller sells natural gas to the buyer as part of an agreement that includes the obligation for the buyer to withdraw a minimum daily volume (*take or pay clause)* and optional volumes at the hand of the buyer. • The flexibility frequency at the hand of the buyer is daily, it depends on several factors like seasons, monthly volumes, cumulated volumes, etc., and this flexibility can be regarded as an annual swing option. The flexibility for the volume optionality is allowed for a five-year period.

		• The price formula is based on four public indexes: 1. Brent prices, 2. fuel oil prices, 3. gas oil prices, and 4. natural gas prices.
9.02	Oil Index Gas Physical Formula Deal (Execution)	The execution report of the non-standard contract described in example 9.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
10.01	Beach Point Deal	Example 10.01 represents how to report a typical deal at a Beach point. The buyer and the sellers sign a forward contract indicating a monthly delivery period and a delivery point at a beach point in EU. • The seller sells natural gas to the buyer at a beach point. • There is no flexibility in the deal to fix the volume of gas to deliver. • The price formula is based on a public index, settled on a daily basis.
10.02	Beach Point Deal (Execution)	The execution report of the non-standard contract described in example 10.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
11.01	Fixed Flat Volume / Trigger Price / Fixed Delivery Point	Example 11.01 reports a non-standard contract defined by Fixed flat volume scenario (V1), Trigger price scenario (P2) and Fixed delivery scenario (D1), as defined in the introduction of this document. Based on such features: • The buyer and the seller sign a forward contract to supply to a customer in Europe for a period of one calendar year with a fixed daily delivery. There is no volume optionality embedded in the contract for the customer. • Trigger price scenario: The customer can choose to fix the price of a future delivery period at the closing forward price (as published by Heren) for that forward period on the day the trigger is pulled. However, if the price is not fixed, the contract price will default to a contract specified index, say day-ahead. • Fixed delivery scenario: Delivery to a single identified delivery point, over a one-year period with the same volume delivered every hour of every day.
11.02	Fixed Flat Volume / Trigger Price / Fixed Delivery Point (Execution)	The execution report of the non-standard contract described in example 11.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

12.01	Full Supply / Simple Index Price / Fixed Delivery Point	Example 12.01 reports a non-standard contract defined by Not nominated volume scenario (V4), Simple index scenario (P5) and Fixed delivery scenario (D1), as defined in the introduction of this document. Based on such features: • Not nominated volume scenario: Customer takes the volume required at the factory gate without giving any prior nomination of offtake. There will be an estimated profile provided before the contract deliveries begin but on any day the offtake can be anywhere between zero and the capacity of the pipeline feeding the plant. • Simple index scenario: Contract for a calendar year 2019 delivery. The contract price for the month of delivery is calculated as the average closing price of the front-month futures contract for the last calendar month of trading days prior to the month of delivery, i.e. the January 2019 delivery price is the average of the January 2019 futures closing prices during the month of December 2018. • Fixed delivery scenario: Delivery to a single identified delivery point.
12.02	Full Supply / Simple Index Price / Fixed Delivery Point (Execution)	The execution report of the non-standard contract described in example 12.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
13.01	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts	Example 13.01 reports a non-standard contract defined by a Cascade nominated volume scenario (V3), Index basket scenario (P3) and Multiple fixed point delivery scenario (D3), as defined in the introduction of this document. Based on such features: • Cascade nominated volume scenario: The customer can choose to nominate changes in offtake using a time cascade of deadlines. The customer can (1) nominate delivery for the next month three days before the end of the month prior to the delivery month, (2) choose to nominate <u>volume</u> day ahead, (3) or use a combination of both: nominating 'certain' volume a month ahead and refining that offtake with day-ahead nominations. In this example, the delivery is for the calendar year 2019. • Index basket scenario: The contract <u>price</u> is determined by a basket of index. This example represents delivery for the calendar year 2019 with a price calculation averaging over three months, delivery beginning immediately after the end of the averaging period, and the calculated price applied to a three-month period (3-0-3). • Multiple fixed point delivery scenario: Same as Fixed delivery scenario but the <u>delivery</u> is split using fixed percentages (that add up to 100%) among three different locations. The fixed percentages cannot change during the term of the contract. Such a percentage cannot be reported in the non-standard contract but will be deducted from the execution report.

13.02	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution)	The execution report of the non-standard contract described in example 13.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z0.
14.01	Simple Nom / Index Basket Price / Delivery Point Switching	Example 14.01 reports a non-standard contract defined by a Simple nominated volume scenario (V2), Index basket scenario (P3) and Delivery point switching scenario (D2), as defined in the introduction of this document. Based on such features: • Simple nominated volume scenario: The customer must nominate changes in offtake within a defined period prior to the delivery period. In this example, the delivery is for the calendar year 2019. The customer sends a monthly nomination three days before the start of the delivery month. The offtake nomination must be within a contract-defined MIN/MAX range. • Index basket scenario: The contract price is determined by a basket of indexes where for the index basket there is a specified period (for the calculation of average of closing prices), a specified period between the end of the calculation period and the beginning of the delivery period (the 'lag'), and a specified delivery period to which the calculated price applies. This example refers to a calendar year 2019 delivery, with the calculation averaging over three months, delivery beginning immediately after end of averaging period, and the calculated price applied to a three-month period (3-0-3). • Delivery point switching scenario: The customer can choose to be 100% supplied at one of two delivery points or zones specified in the contract (with two separate EIC codes) and must choose the location three days before the delivery starts for the next month. Such a choice remains valid until either the contract ends, or a new nomination occurs three days before the new month of delivery.
14.02	Simple Nom / Index Basket Price / Delivery Point Switching (Execution)	The execution report of the non-standard contract described in example 14.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
15.01	Purchase obligation / feed-in contracts	Two market participants conclude a purchase obligation/feed-in tariffs contract with a capacity above 10 MW, i.e. regulated contracts for the physical delivery of electricity by a single production unit with a capacity greater than 10 MW or by production units with a combined capacity greater than 10 MW. In the example, the price is fixed by the provision of the relevant national regularity authority related to the contract date.
15.02	Purchase obligation / feed-in contracts (Execution)	The execution report of the non-standard contract described in example 15.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

16.01	Supply contract to final customers	This example shows how to report a supply contract to final customers, i.e. contracts of 600 GWh/year of capacity or more for the supply of electricity for the use of final customers. • The seller sells electricity to the buyer. The load profile depends on the buyer's industrial process, which has a maximum consumption capacity of 200 MW. • Upfront payments made before the first delivery and monthly fixed payments for administrative or other expenses (which are not part of the commodities' price positions) or repayments are not directly linked to physical deliveries and are therefore excluded from REMIT reporting. • The price will be set by a day-ahead index and settled on a monthly basis. • The contract is supposed to be endless: the initial duration is one year, with a yearly renewal by tacit agreement (according to the TRUM, the default value 2100-12-31 is reported as the delivery end date).
16.02	Supply contract to final customers (Execution)	The execution report of the non-standard contract described in example 16.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z0.
17.01	Asset based long term contract	Two market participants conclude a long-term asset-based contract. The buyer shares the costs of a power plant owned by the seller in a European country. The contract gives the buyer physical withdrawal rights on the energy produced by the plant for base load deliveries. Since several costs are not directly linked to physical deliveries, they are excluded from REMIT reporting, e.g. upfront payments before the beginning of the first delivery and monthly fixed costs for administrative or other expenses (which are not part of the commodities' price positions). The buyer has a daily drawing right from 0 to 200 MW, while the optionality on volumes can be exercised by either the buyer (call) and/or the seller (put) on a daily basis, within specific limits, depending on the contract. The commodity price is a variable cost proportional to the seller's production costs of each MWh (mainly fuel costs). The delivery start date is the commissioning date of the power plant, while the delivery end date is the decommissioning date of the power plants. Both dates are unknown at the time of the contract. Therefore, both starting and end date fields should be populated with default values equal to 1900-01-01 and 2100-12-31, respectively, as per the TRUM.
17.02	Asset based long term contract (Execution)	The execution report of the non-standard contract described in example 17.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.

18.01	'ARENH' contracts **[UPDATED]**	'ARENH' contract is a contract for regulated access to base load nuclear electricity at a regulated price based in France. According to the French law, new entrants may have access to base load nuclear electricity at a regulated price based on the current full costs of existing nuclear plants. The rights of new entrants to get energy on this regulated basis are defined based on the final customers' portfolio, with a possible ex-post adjustment. In the example, the contract does not have a defined end date. Only one of the two counterparties is able to report the full details of the contract and its execution. For competition legal purposes, the central counterparty to all contracts is not allowed to have a complete knowledge of the detailed deliveries: the only available data is the total monthly volume that will be nominated on the French network by all the ARENH counterparties, sent by the TSO. ***Update:*** *Alignment with the REMITTable2 schema has been provided in the example for the reporting of Data Field (19) Volume optionality capacity and Data Field (23) Volume optionality intervals.*
18.02	'ARENH' contracts (Execution)	The execution report of the non-standard contract described in example 18.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
19.01	Flexible Power Purchase Agreement **[UPDATED]**	The buyer and the seller sign a Master General Agreement (MGA) for the delivery of electricity produced by a group of power plants owned in joint venture by both of them, and physically managed only by the seller. Each time the production plan is updated, the seller sends to the buyer the updated list of the products that the buyer can withdraw (base load, peak load, quarterly and yearly standard products that approximate the production plan profile). For such reason, the non-standard contract report indicates 'OT' as Load type. The buyer has the right to withdraw these products only during specific periods established in the MGA. During these periods, the buyer decides the quantity to withdraw. The price reference is the bid market price at the moment the transaction is concluded between the parties. The buyer can ask for the electricity to be delivered to another intragroup company. However, since the contractual agreement is between the buyer and seller only, and the third company only acts as a physical intermediate, the latter is not reported. One month before the delivery starts, the buyer can decide to increase or decrease 10% of the quantity to be delivered next month, rounded to the nearest integer MW. This decision is made separately for each product profile (base and peak) and maturity (quarter and calendar).

		Each month, the seller invoices the buyer for the effective delivered quantity at a price that is the weighted average price of each transaction closed as stated before. Data field (13) Contract type shall be populated with 'FW_PPA'. ***Note:*** *The value 'FW_PPA' as contract type for reporting PPAs is not yet available in the respective fields of the REMITTable2 and REMITTable1 (for executions) schemas as an accepted value. The technical implementation of the consulted and newly introduced values for the reporting of PPAs is ongoing. For more information, please refer to TRUM v6.0.*
19.02	Flexible Power Purchase Agreement (Execution) **[UPDATED]**	The execution report of the non-standard contract described in example 19.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
20.01	Dispatching service contract	Two market participants (a producer and a retailer) sign a Dispatching Agreement where the seller delegates the buyer to dispatch the electricity consumed by its final customers. Due to such an agreement, the buyer first withdraws the energy from the seller, then sells the energy on the day-ahead market (in the example, the selling occurs on the Italian market indexed at PUN). The selling on the power exchange is not reported in the example. The buyer sells to the seller the difference, if positive, between the energy consumed and the energy produced. The buyer buys from the seller the difference, if positive, between the energy produced and the energy consumed.
20.02	Dispatching service contract (Execution)	The execution report of the non-standard contract described in example 20.01 represents deliveries over a month, considering the case where the energy produced is higher that the energy consumed (positive difference). According to the TRUM, the timestamp field reports the default time 00:01:00Z.
21.01	Interconnector - delegated subject	A TSO runs an auction for the allocation of base load capacity on a new interconnector between delivery point or zone 10YEU-EUROPOW—8 and 10YEU-EUROPOW—10. As a result of the auction, a consumer is assigned a fixed quantity of base load capacity. The consumer then delegates another market participant to manage the capacity, in exchange for a service fee. Such a market participant then: a) sells to this consumer electricity in the 10YEU-EUROPOW–8 delivery zone at Phelix + 0.2 EUR/MWh; b) buys from the same consumer the same profile of electricity in the 10YEU-EUROPOW--10delivery zone at PUN – 0.2 EUR/MWh (to be reported in another non-standard report).

21.02	Interconnector - delegated subject (Execution)	The execution report of the non-standard contract described in example 21.01 represents deliveries over a month. The execution only refers to case a). According to the TRUM, the timestamp field reports the default time 00:01:00Z.
22.01	Natural gas delivery - indexed	A seller delivers natural gas to a buyer at a gas hub located in 10YEU-EUROGAS--8. This forward contract is subject to a general master agreement and the product is characterised by a flat profile to be delivered on a daily basis, 100% take or pay. The two market participants know the total contract quantity at the date when they close the trade bilaterally, but the price is indexed, and its value is established after the physical delivery starts. Hence the two market participants agree on a preliminary price to be invoiced and settled on a monthly basis at the end of each delivery month before the observation period of the fixing index value ends. The index price is the arithmetic average of all the front delivery period bid and offer prices for natural gas at TTF, as published for each day during the observation period by an official source. The final settlement is invoiced and credited/debited after the conclusion of the observation period in order to adjust previous invoicing based on the preliminary price. The final value of TTFQ120 is known after the conclusion of the observation period. The observation period ends on 30 November 2019, hence, the seller can issue the invoice (based on the final settlement: difference between the final index price and the preliminary price already invoiced) starting from 1 December.
22.02	Natural gas delivery - indexed (Execution)	The execution report of the non-standard contract described in example 22.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
23.01	Natural gas delivery at a physical delivery point (REMI) **[UPDATED]**	A shipper delivers on a daily basis natural gas to a reseller, at a physical delivery point. The two market participants sign a bilateral agreement for natural gas delivery during a specific period and agree on the 'potential' total contract quantity. The effective allocated natural gas volume is known when the Italian TSO communicates to the shipper the exact natural gas quantity used by the reseller's final customers, as measured at the Regulation and Measuring plants (REMI plants in the Italian regulation). The price can be fixed or an indexed one (the example refers to a combination of indexes provided by the Italian Regulator and ICIS_Heren). Some other costs are involved in this contract: the cost of the capacity requested (the capacity amount is agreed between the shipper and the retailer on the day the contract is closed) by the shipper to the TSO and potential penalties in case the retailer

		exceeds the capacity at its disposal (the shipper turns over such costs to the retailer). ***Update:*** *Alignment with the REMITTable2 schema has been provided in the example for the reporting of Data Field (19) Volume optionality capacity and Data Field (23) Volume optionality intervals.*
23.02	Natural gas delivery at a physical delivery point (REMI) (Execution)	The execution report of the non-standard contract described in example 23.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
24.01	Spark Spread European Call Option	Two market participants conclude a contract for the purchase of a European Call option on a Dirty Spark Spread on Dutch Power/Gas (no emission allowance) with the following features: **Option style:** Strip of monthly spark spread options with physical delivery of gas and power according to a monthly exercise. **Delivery period:** Cal-20 **Commodity**: Dutch Baseload Power **Premium**: 2 EUR/MWh (representing the positive difference between the power leg price and the natural gas one). **Power leg volume optionality**: 0 or 200MW. Partial exercise is not allowed. **Efficiency:** 2 MWhg/Mwhe (i.e. 50% efficiency) **Gas leg volume optionality:** 0 or 400MW. Partial exercise is not allowed. **Exercise**: Monthly and on the 4th business day preceding start of month **Exercise terms:** Upon exercise, the parties shall enter into both the following Power Transaction and the corresponding gas transaction. The holder may exercise only in full for both transactions and may not enter into only one of the transactions.
24.02	Spark Spread European Call Option (Execution)	The execution report of the non-standard contract described in example 24.01 represents deliveries over a month. The spread option leads to two forward trades (power and gas, respectively). According to the TRUM, the timestamp field reports the default time 00:01:00Z. **Power trade** **Contract price:** Gas Price/0.50 + 3 **Commodity**: Dutch Baseload Power - Physical Delivery **Delivery profile**: Flat **Gas trade** **Contract price:** EUR 20 **Commodity**: Dutch TTF Gas - Physical Delivery **Delivery profile:** Flat

25.01	Natural Gas Delivery - Indexed	Two market participants conclude a forward contract for the purchase of a fixed flat profile physical gas on an indexed price formula (indexed to a basket of Oil & FX) with the following features: **Supply period:** Cal-20 **Hourly quantity**: 60 MW **Delivery profile**: Flat **Contract formula** = P0 + Factor_DI * DI + Factor_FO * FO **Contract price** = 0.70 + 0.04*DI(6-0-3) + 0.01*FO(6-3-3) **DI** = Mid-point quotation for 'Diesel 100ppm' as published by Platts For each month, the price will be averaged on a (6-0-3) basis. The monthly value in USD/MT will be multiplied by the average of the FX rate USD to EUR also on a (6-0-3) basis as published by ECB (ECB37). **FO** = Mid-point quotation for 'Fuel Oil 1.0%' as published by Platts For each month, the price will be averaged on a (6-3-3) basis. The monthly value in USD/MT will be multiplied by the average of the FX rate USD to EUR also on a (6-3-3) basis as published by ECB (ECB37).
25.02	Natural Gas Delivery - Indexed (Execution)	The execution report of the non-standard contract described in example 25.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
26.01	Simple Index Gas Physical Annual Swing Deal	Two market participants conclude a contract for the purchase of an annual gas swing contract with the purchase price linked to a simple index formula. The contract has the following features: **Supply period**: Cal-20 **Swing constraints**: Minimum Annual Quantity: 1,100,000 MWh Maximum Annual Quantity: 1,100,000 MWh Minimum Quarterly Quantity: 275,000 MWh Maximum Quarterly Quantity: 275,000 MWh Minimum Hourly Quantity: 0 MW Maximum Hourly Quantity: 275 MW Delivery Profile: Daily flat delivery (24 equal hourly volumes on each delivery day) Nomination Procedure: Daily and on the 1st business day preceding the delivery day First Daily Nomination = 31-Dec-19 Last Daily Nomination = 30-Dec-20 **Settlement UoM & Currency:** EUR per MWh **Contract Price** = NCG(3-0-3) + 0.45

		NCG = Mid-point quotation for the corresponding delivery quarter for 'VTP NCG' as published by Heren. For each month the price will be averaged on a 3-0-3 basis.
26.02	Simple Index Gas Physical Annual Swing Deal (Execution)	The execution report of the non-standard contract described in example 26.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
27.01	Put Linked Option	Two market participants conclude a contract on an option for the same capacity (50% - 50% in volume) on the same underlying product (traded at 48 EUR/MWh => the only price displayed is the forward price minus the premium, for a strike price of 47 EUR/MWh) with a clause for partial delivery – the buyer has the right to take delivery for all or part of the volume. The hourly volume is requested at least two days before delivery. The charge due by the buyer is reduced by 98% of the amount of the valuation by time period of energy not supplied on the actual day (D-Day) at the price of the EPEX Spot hourly fixing of D-Day in case of positive prices. In case of negative prices, the charge due by the buyer is reduced by 102% of the amount of the valuation by time period of energy not supplied on the actual day (D-Day) at the price of the EPEX Spot hourly fixing of D-Day.
27.02	Put Linked Option (Execution - Baseload)	The execution report of the non-standard contract described in example 27.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
27.03	Put Linked Option (Execution - Option)	The execution report of the non-standard contract described in example 27.01 represents deliveries over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
28.01	Demand Side Response	Two market participants (an aggregator and a contractor, i.e. a costumer which provides demand side response services) sign a yearly contract that obliges the contractor to make a specific number of reductions in electricity consumption, under the conditions specified in the contract, at hours indicated by the aggregator, and in accordance with the length of the reduction block provided in the contract. The contract provides that the contractor is remunerated for the two services they offer: - readiness to reduce electricity consumption (the contract specifies the price for readiness to provide the reduction service); - actual reduction of electricity consumption in accordance with the product specification in contract (guaranteed reduction load, length of the reduction block, maximum price for reduction, initial reduction start time). In the example, the contract is valid for the year 2020, with a demand side capacity of 1 MW.

28.02	Demand Side Response (Execution)	The execution report of the non-standard contract described in example 28.01 represents reductions over a month. According to the TRUM, the timestamp field reports the default time 00:01:00Z.
29.01	LNG Long term Sales contract with variable dimension and number of cargos **[UPDATED]**	Two market participants (Party A and Party B) agree on a LNG Long Term Sales contract in which Party A will deliver to Party B a minimum of one and a maximum of 3 LNG cargos with an average volume of 4.000.000 MMBtu per cargo to a specified list of LNG terminals in Europe. Contractual minimum volume per cargo is 3.500.000 MMBtu and contractual maximum volume per cargo is 4.500.000 MMBtu. The delivery period is the full calendar year 2022 and delivery time can be any time-period pre-confirmed with the LNG terminal. A price formula with an index reference price of 'Natural Gas Month Ahead TTF Average Price' is agreed. Data field (13) Contract type shall be populated with 'FW_DES' while Data field (14) Energy commodity shall indicate 'LG'. ***Note:*** *Values 'FW_DES' as contract type and 'LG' as energy commodity, applicable for LNG transactions, are not yet available in the respective fields of the REMITTable2 and REMITTable1_V3 schemas as accepted values. The technical implementation of the consulted newly introduced values for reporting LNG transactions and LNG supply contracts is ongoing. For more information, please refer to the TRUM v6.0.*
29.02	LNG Long term Sales contract with variable dimension and number of cargos (Execution) **[UPDATED]**	The execution report of the non-standard contract described in example 29.01 represents the arrival of one cargo (total volume equal to 3.980.000 MMBtu) on 15 October 2022. Data Field (48) Delivery point or zone is populated with the EIC of the LNG terminal where the cargo has eventually docked among those listed in the non-standard contract.
30.01	LNG Long term Sales contract with variable number of cargos and delivery **[UPDATED]**	Two market participants (Party A and Party B) agree on 31.07.2022 an LNG Term Sales contract in which Party A will deliver to Party B within Q4 2022 a minimum of one and a maximum of 3 LNG cargos with a volume of 10.000 MWh per cargo (+/- 2% operational tolerance) to an LNG terminal in Europe. In such a case the EIC to be used in Data Field (41) Delivery point or zone is 10Y1001C—00037Z, which represents the European Single Market Area (EEA plus Switzerland). The specific LNG terminal in Europe to which the cargo shall arrive will be agreed between the parties up to end of Q3 2022. The pre-aligned delivery period shall be any day during last quarter of 2022 and delivery time can be any time-period pre-confirmed with the LNG terminal. The agreed price is fixed. Data field (13) Contract type shall be populated with 'FW_DES' while Data field (14) Energy commodity shall indicate 'LG'.

		Note: *Values 'FW_DES' as contract type and 'LG' as energy commodity, applicable for LNG transactions, are not yet available in the respective fields of the REMITTable2 and REMITTable1_V3 schemas as accepted values. The technical implementation of the consulted newly introduced values for reporting LNG transactions and LNG supply contracts is ongoing. For more information, please refer to the TRUM v6.*
30.02	LNG Long term Sales contract with variable number of cargos and delivery (Execution) **[UPDATED**]	The execution report of the non-standard contract described in example 30.01 represents the delivery of one cargo (total volume equal to 10.000 MWh) on 15 October 2022. Data Field (48) Delivery point or zone is populated with the EIC of the LNG terminal where the cargo has eventually docked.
31.01	Reliability option contract **[NEW]**	As a result of the auction run in the framework of a capacity mechanism based on Reliability Options (RO) the TSO concludes a long-term RO contract with a market participant, i.e. capacity provider. The auctions are run by the TSO on a periodic basis, years ahead of the delivery date. Based on the RO contract between the TSO (buyer) and the capacity provider (seller) the latter is required to make an offer of supply of electricity in the day-ahead market with the underlying obligation of a physical delivery in the Union. The RO contract is to be reported as a non-standard contract in Table 2. The RO contract is considered a Call option as the TSO acquires the "right" that capacity is to be made available at a certain price or less. The execution of the RO contract is provided by the reporting of the offer made by the capacity provider on the day-ahead market as its obligation resulting from the RO contract.

7. Section 3: reporting of transportation contracts using Table 3 and Table 4 of the Annex to the REMIT Implementing Regulation

7.1. Examples related to electricity transportation contracts

No.	Example Title	Description
1.01	Total Allocation Results	A TSO reports the explicit allocation of monthly *cross-border transmission capacity* to a market participant via primary allocation. The allocated capacity is base load with variable sized blocks.
1.02	Total Allocation Annual 1	A TSO reports the explicit allocation of yearly *cross-border transmission capacity* to a market participant via primary allocation. The allocated capacity is base load with variable sized blocks.
1.03	Total Allocation Intraday	A TSO reports the explicit allocation of intraday *cross-border transmission capacity* to a market participant via primary allocation. The allocated capacity is in sequential fixed size blocks.
1.04	Total Allocation Annual 2	A TSO reports the explicit allocation of yearly *cross-border transmission capacity* to a market participant via primary allocation. The contract resulted from an annual auction without any bids.
2.01	Rights Resale 1	A market participant concludes a yearly contract on the secondary market for the resale of transmission capacity rights at the Italy-France border.
2.02	Rights Transfer 1	Two market participants conclude a yearly contract for the transfer of rights on the electricity secondary market without any direct payment.
3.01	Bids 1	A market participant joins a capacity auction placing a divisible non-block bid. A divisible non-block bid as part of an auction round for a capacity auction.

7.2. Examples related to gas transportation contracts

No.	Example Title	Description
1.01	Primary Bundled Auction with floating price	A market participant places a bid for 70 kWh/h at 0.05 EUR/kWh/h into an auction for firm, bundled, day-ahead capacity. The auction is organised on the PRISMA platform as a uniform price auction with a floating price (tariff). The market participant bid is accepted and is allocated 70 kWh/h of capacity for transportation from the system operated by the TSO 21X-Z1-A-A0A0A-A and into the system operated by TSO 21X-Z2-A-A0A0A-B.
1.02	Primary Unbundled Auction	A market participant places a bid for 70 kWh/h at 0.05 EUR/kWh/h into an auction for firm, unbundled, day-ahead capacity. The auction is organised on the PRISMA platform as a uniform price auction with the reserve price set at 0.0005 EUR/kWh/h. The market participant bid is accepted and is allocated 60 kWh/h of capacity for transportation from the system operated by the TSO 21X-Z1-A-A0A0A-A.
1.03	Uniform Price Auction	A market participant places a bid for 25 kWh/h at 3.2 EUR/kWh/h into an auction for bundled day-ahead gas transportation capacity. The auction is organised on the PRISMA platform as a uniform price auction. d) The market participant's bid is accepted and is allocated the capacity for transportation from the system operated by the TSO 10X1001A1001A450.
1.04	Ascending Clock Auction	A TSO reports the allocation of bundled gas transportation capacity to a market participant via primary allocation. The capacity is allocated via the ascending clock auction and is referred to transportation from the system operated by the TSO 10X1001A1001A450.
1.05	Delivery profile modification (option 1)	A TSO has to modify the delivery profile for one of the transactions (identified as 1001) due to a business decision referred to a quarterly product concluded in the primary allocation occurred via the auction with ID 111111 and already reported to ACER. In particular, the delivery profile is modified in order to deliver 800 kWh/d of natural gas during the first two months of delivery and reduce to 600 kWh/d in the last month. The modification is reported by populating Data Field (14) Action type with '66G' and indicating a new Creation date and time reflecting the moment of the creation of the new report. With reference to the Edig@s schema, attribute *Type* of <GasCapacityAllocation_Document> remain unchanged and *Version* of <GasCapacityAllocation_Document> number is increased. This option of reporting is the preferred one by ACER.

1.06	Delivery profile modification (option 2)	Same scenario described for the example 1.06, where in this case the TSO automatically generates a new identification for the process. The modification is reported by populating Data Field (14) Action type with '62G' as a new document identification code in the schema (field *Identification*) has been created. Data Field (6) Creation date and time is updated reflecting the moment of the creation of the new report. Data Field (5) Transportation transaction identification is populated reports the same value indicated in the original report, as this identifier should be used to link all reported details via different report files referred to a specific contract. With reference to the schema, attributes *Version* and *Type* of <GasCapacityAllocation_Document> remain unchanged.
2.01	Secondary CFO **[UPDATED]**	A shipper (i.e. the transferor) offers bundled capacity via the call for orders for assignment (CFO) procedure, resulting in a bilateral trade with a market participant. Both counterparties have to report the trade concluded in the secondary allocation, where the market participant on whose behalf the report is sent shall be indicated in Data Field (27). ***Update:*** *the example has been updated by leaving Data field (13) Capacity category empty as the field is mandatory only for primary allocations.*
2.02	Secondary bilateral allocation **[UPDATED]**	Two market participants conclude a bilateral contract for the allocation of unbundled gas transportation capacity on the secondary market. Both counterparties have to report the trade concluded in the secondary allocation, where the market participant on whose behalf the report is sent shall be indicated in Data Field (27). ***Update:*** *the example has been updated by leaving Data field (13) Capacity category empty as the field is mandatory only for primary allocations*

The following pages contain examples whose trading scenarios are described in sections 5, 6, 7, and 8.

Auction markets
(organised market places)

1.01	Electricity hourly		
N	**Field Identifier**	**(buyer order)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_day ahead	Electricity_hourly_day ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32	Linked Transaction ID		
33	Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		202.25
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

1.02	Electricity hourly block (consecutive hours)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	P2H6J6D2E0Z1D7N5M6J5	
14	Order type	BLO	
15	Order Condition	AON	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		U5O5G0W6R3F5
32	Linked Transaction ID		
33	Linked Order ID		P2H6J6D2E0Z1D7N5M6J5
34	Voice-brokered		
35	Price	40.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1213.5
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/13:00:00	10:00:00/13:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

1.03	Electricity hourly block (non-consecutive hours)		
N	**Field Identifier**	**(buyer order)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	D5G7I8F6R7W9Z8R0R4Z4	
14	Order type	BLO	
15	Order Condition	AON	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		X5H4Q8R8F7K0
32	Linked Transaction ID		
33	Linked Order ID		D5G7I8F6R7W9Z8R0R4Z4
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		606.75
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		15
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
	Load Delivery Intervals	14:00:00/15:00:00	14:00:00/15:00:00
	Load Delivery Intervals	19:00:00/20:00:00	19:00:00/20:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

1.04	Electricity hourly block with different prices and volumes		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	Y2M3G2C8I5S2B5P8N6A3	
14	Order type	VBL	
15	Order Condition	AON	
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		K7B3D3G5S8F9
32	Linked Transaction ID		
33	Linked Order ID		Y2M3G2C8I5S2B5P8N6A3
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1862.50
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		45
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.50	40.00
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.00	41.50
54	Load Delivery Intervals	12:00:00/13:00:00	12:00:00/13:00:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.50	42.00
	Lifecycle information		
58	Action type	N	N

1.05	Electricity hourly block with different prices and volumes (curtailable blocks)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	S2176946T.EU	S2176946T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	W6V4F1E5O7M8N2R8W4Y7	
14	Order type	VBL	
15	Order Condition	MEV	
16	Order Status	ACT	
17	Minimum Execution Volume	20	
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		K2E5H7A5A7T8
32	Linked Transaction ID		
33	Linked Order ID		W6V4F1E5O7M8N2R8W4Y7
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		825.00
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		20
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	10	5
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	40.00	40.00
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	15	5
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.00	41
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	20	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.00	42.00
	Lifecycle information		
58	Action type	N	N

1.06	Electricity hourly linked block	Parent block	Child block	Grandchild block
N	Field Identifier	(buyer order)	(buyer order)	(buyer order)
	Parties to the contract			
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID	001	002	003
14	Order type	VBL	VBL	VBL
15	Order Condition			
16	Order Status	ACT	ACT	ACT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	SES
	Contract details			
21	Contract ID	10YEU_EL_2018-03-04T10:00	10YEU_EL_2018-03-04T10:00	10YEU_EL_2018-03-04T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-03-04T10:00+02:00	2018-03-04T10:00+02:00	2018-03-04T10:00+02:00
	Transaction Details			
30	Transaction timestamp	2018-03-04T09:15:26.631+02:00	2018-03-04T09:15:26.631+02:00	2018-03-04T09:50:45.475+02:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID		001	002
34	Voice-brokered			
35	Price	55.56	42.80	43.81
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume			
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41			
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01	2018-08-01
51	Duration	H	H	H
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	12:00:00/13:00:00	06:00:00/07:00:00	21:00:00/22:00:00
55	Delivery capacity	13	13	13
56	Quantity Unit for 55	MW	MW	MW
54	Load Delivery Intervals	13:00:00/14:00:00	07:00:00/08:00:00	22:00:00/23:00:00
55	Delivery capacity	19	19	19
56	Quantity Unit for 55	MW	MW	MW
54	Load Delivery Intervals	14:00:00/15:00:00	08:00:00/09:00:00	23:00:00/23:59:59
55	Delivery capacity	35	35	35
56	Quantity Unit for 55	MW	MW	MW
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	N	N

1.07	Electricity hourly exclusive group of blocks	Parent block	Child block	
N	Field Identifier	(buyer order)	(buyer order)	(buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S2176946T.EU	S2176946T.EU	S2176946T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID	001	002	
14	Order type	EXC	EXC	
15	Order Condition	AON	AON	
16	Order Status	ACT	ACT	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	SES	SES	
	Contract details			
21	Contract ID	10YEU_EL_2018-03-04T10:00	10YEU_EL_2018-03-04T10:00	10YEU_EL_2018-03-04T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU	AU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-03-04T10:00+02:00	2018-03-04T10:00+02:00	2018-03-04T10:00+02:00
	Transaction Details			
30	Transaction timestamp	2018-03-04T09:15:26.631+02:00	2018-03-04T09:15:26.631+02:00	2018-03-04T10:50:00.000+02:00
31	Unique Transaction ID			M5Q0Y1A6Y1Y6
32	Linked Transaction ID			
33	Linked Order ID		001	002
34	Voice-brokered			
35	Price	53.76	51.56	
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			11968
39	Notional Currency			EUR
40	Quantity / Volume	100	80	
41	Total Notional Contract Quantity			240
42	Quantity unit for field 40 and 41	MW	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01	2018-08-01
51	Duration	H	H	H
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	15:00:00/16:00:00	15:00:00/16:00:00	15:00:00/16:00:00
55	Delivery capacity			80
56	Quantity Unit for 55			MW
57	Price/time interval quantity			51.00
54	Load Delivery Intervals	16:00:00/17:00:00	16:00:00/17:00:00	16:00:00/17:00:00
55	Delivery capacity			80
56	Quantity Unit for 55			MW
57	Price/time interval quantity			50.60
54	Load Delivery Intervals	17:00:00/18:00:00	17:00:00/18:00:00	17:00:00/18:00:00
55	Delivery capacity			80
56	Quantity Unit for 55			MW
57	Price/time interval quantity			48.00
	Lifecycle information			
58	Action type	N	N	N

1.08	Electricity base load day-ahead		
N	**Field Identifier**	**(seller order)**	**(seller trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	Y1Q1Q6A7G2B9H3U1J4G9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		O7S4O7Q3V2U5
32	Linked Transaction ID		
33	Linked Order ID		Y1Q1Q6A7G2B9H3U1J4G9
34	Voice-brokered		
35	Price	40.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		4854
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		120
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

1.09	Electricity hourly step order		
N	Field Identifier	(buyer/seller order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	S2176946T.EU	S2176946T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	C	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	L4P4L1U9Q1F0I4I0H9D6	
14	Order type	STP	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_2018-07-31T10:00	10YEU_EL_2018-07-31T10:00
22	Contract Name	Electricity_hourly_block_day ahead	Electricity_hourly_block_day ahead
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T10:00+02:00	2018-07-31T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T09:15:26.631+02:00	2018-07-31T10:50:00.000+02:00
31	Unique Transaction ID		Y2U9B6X0R0M9
32	Linked Transaction ID		
33	Linked Order ID		L4P4L1U9Q1F0I4I0H9D6
34	Voice-brokered		
35	Price		30.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1050.00
39	Notional Currency		EUR
40	Quantity / Volume		35
41	Total Notional Contract Quantity		35
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	50	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-3000.00	
54	Load Delivery Intervals	10:00:00/11:00:00	
55	Delivery capacity	30	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	-5.00	
54	Load Delivery Intervals	10:00:00/11:00:00	
55	Delivery capacity	25	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	10.00	
54	Load Delivery Intervals	10:00:00/11:00:00	
55	Delivery capacity	10	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	50.00	
54	Load Delivery Intervals	10:00:00/11:00:00	
55	Delivery capacity	-10	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	3000.00	
	Lifecycle information		
58	Action type	N	N

1.10	Electricity hourly block (with "step" order) [UPDATED]		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	A1234	A1234
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	C	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	R2M8G0S1U5	
14	Order type	STP	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	DME180228	DME180228
22	Contract Name	Day-Ahead Market - Hours	Day-Ahead Market - Hours
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2018-02-27T11:00+01:00	2018-02-27T11:00+01:00
	Transaction Details		
30	Transaction timestamp	2018-02-27T10:45:24.573+01:00	2018-02-27T11:50:00.000+01:00
31	Unique Transaction ID		H3E7B2N1U3
32	Linked Transaction ID		
33	Linked Order ID		R2M8G0S1U5
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1179.09
39	Notional Currency		EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity		41.4
42	Quantity unit for field 40 and 41		MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-02-28	2018-02-28
50	Delivery End Date	2018-02-28	2018-02-28
51	Duration	D	D
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	00:00:00/01:00:00	00:00:00/01:00:00
55	Delivery capacity	-3.8	3.8
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	20.00	31.19
54	Load Delivery Intervals	00:00:00/01:00:00	01:00:00/02:00:00
55	Delivery capacity	1.4	6.3
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.70	29.30
54	Load Delivery Intervals	01:00:00/02:00:00	02:00:00/03:00:00
55	Delivery capacity	-6.3	7.4
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	20.00	32.85
54	Load Delivery Intervals	01:00:00/02:00:00	03:00:00/04:00:00
55	Delivery capacity	1.4	5.9
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	28.00
54	Load Delivery Intervals	02:00:00/03:00:00	04:00:00/05:00:00
55	Delivery capacity	-6	6
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	20.00	28.12

54	Load Delivery Intervals	02:00:00/03:00:00	05:00:00/06:00:00
55	Delivery capacity	1.4	7.8
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	29.22
54	Load Delivery Intervals	03:00:00/04:00:00	08:00:00/09:00:00
55	Delivery capacity	-5.9	1.4
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	20.00	34.50
54	Load Delivery Intervals	03:00:00/04:00:00	09:00:00/10:00:00
55	Delivery capacity	1.4	1.4
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	32.72	35.25
54	Load Delivery Intervals	04:00:00/05:00:00	23:00:00/23:59:59
55	Delivery capacity	-2.8	2.8
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	20.00	17.64
54	Load Delivery Intervals	04:00:00/05:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	05:00:00/06:00:00	
55	Delivery capacity	-7.8	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	20.00	
54	Load Delivery Intervals	05:00:00/06:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	06:00:00/07:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	07:00:00/08:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	08:00:00/09:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	09:00:00/10:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	10:00:00/11:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	11:00:00/12:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	12:00:00/13:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	13:00:00/14:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	14:00:00/15:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	15:00:00/16:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	16:00:00/17:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	

54	Load Delivery Intervals	21:00:00/22:00:00	
55	Delivery capacity	0.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	22:00:00/23:00:00	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
54	Load Delivery Intervals	23:00:00/23:59:59	
55	Delivery capacity	-2.8	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	20.00	
54	Load Delivery Intervals	23:00:00/23:59:59	
55	Delivery capacity	1.4	
56	Quantity Unit for 55	MW	
57	Price/time interval quantity	32.72	
	Lifecycle information		
58	Action type	N	N

1.11	Electricity hourly block same volume (with "market" order)		
N	**Field Identifier**	**(buyer order)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	A1234	A1234
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z1E3H9R0P5	
14	Order type	MAR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	DME180304	DME180304
22	Contract Name	Day-Ahead Market - Hours	Day-Ahead Market - Hours
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00/24:00	00:00/24:00
29	Last trading date and time	2018-03-03T11:00+01:00	2018-03-03T11:00+01:00
	Transaction Details		
30	Transaction timestamp	2018-03-03T09:15:24.649+01:00	2018-03-03T11:50:00.000+01:00
31	Unique Transaction ID		W9G0Y3D2S8V7
32	Linked Transaction ID		
33	Linked Order ID		Z1E3H9R0P5
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency		EUR
38	Notional amount		117935.83
39	Notional Currency		EUR
40	Quantity / Volume	173	
41	Total Notional Contract Quantity		4152
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-03-04	2018-03-04
50	Delivery End Date	2018-03-04	2018-03-04
51	Duration	D	D
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/01:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		16.3
54	Load Delivery Intervals		01:00:00/02:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		14.29
54	Load Delivery Intervals		02:00:00/03:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		12.22
54	Load Delivery Intervals		03:00:00/04:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		12.61
54	Load Delivery Intervals		04:00:00/05:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		15.63
54	Load Delivery Intervals		05:00:00/06:00:00

55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		17.8
54	Load Delivery Intervals		06:00:00/07:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		30.7
54	Load Delivery Intervals		07:00:00/08:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		34.35
54	Load Delivery Intervals		08:00:00/09:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		34.04
54	Load Delivery Intervals		09:00:00/10:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		29
54	Load Delivery Intervals		10:00:00/11:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		24.05
54	Load Delivery Intervals		11:00:00/12:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		23.95
54	Load Delivery Intervals		12:00:00/13:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		22.7
54	Load Delivery Intervals		13:00:00/14:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		26.4
54	Load Delivery Intervals		14:00:00/15:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		28.58
54	Load Delivery Intervals		15:00:00/16:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		32.13
54	Load Delivery Intervals		16:00:00/17:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		33.76
54	Load Delivery Intervals		17:00:00/18:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		40.55
54	Load Delivery Intervals		18:00:00/19:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		53
54	Load Delivery Intervals		19:00:00/20:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		52.25
54	Load Delivery Intervals		20:00:00/21:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		39.28
54	Load Delivery Intervals		21:00:00/22:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		32.69
54	Load Delivery Intervals		22:00:00/23:00:00
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		30.43
54	Load Delivery Intervals		00:00:00/23:59:59
55	Delivery capacity		173
56	Quantity Unit for 55		MW
57	Price/time interval quantity		25
	Lifecycle information		
58	Action type	N	N

1.12	Electricity hourly intraday		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_EL_ID_20180802_15	10YEU_EL_ID_20180802_15
22	Contract Name	Electricity_hourly_intraday	Electricity_hourly_intraday
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	13:30Z/01:45Z	13:30Z/01:45Z
29	Last trading date and time	2018-08-02T03:45+02:00	2018-08-02T03:45+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-02T00:52:32.539+02:00	2018-08-02T04:15:00.000+02:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32	Linked Transaction ID		
33	Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		
35	Price	39.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		202.25
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-02	2018-08-02
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	15:00:00/16:00:00	15:00:00/16:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

1.13	Natural gas day-after contract		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_NG_2018-07-31	10YEU_NG_2018-07-31
22	Contract Name	NG_day-after	NG_day-after
23	Contract type	AU	AU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T10:00+02:00	2018-08-01T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-01T09:59:32.539+02:00	2018-08-01T10:50:00.000+02:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32	Linked Transaction ID		
33	Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		
35	Price	23.00	22.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2694
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		120
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-07-31	2018-07-31
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

1.14	Electricity cross-border single day-ahead market coupling		
N	**Field Identifier**	**(buyer order)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	O6338913B.EU	O6338913B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	K7W7F9S2B4B4W0R8L5U3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	SDAC_EL_BH_23_Jul_20	SDAC_EL_BH_23_Jul_20
22	Contract Name	SDAC_hourly_23_Jul_20	SDAC_hourly_23_Jul_20
23	Contract type	AU	AU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-22T12:00+01:00	2020-07-22T12:00+01:00
	Transaction Details		
30	Transaction timestamp	2020-07-22T10:30:47.251+01:00	2020-07-22T12:42:00.000+01:00
31	Unique Transaction ID		B1Q3Y0R5K4U7
32	Linked Transaction ID		
33	Linked Order ID		K7W7F9S2B4B4W0R8L5U3
34	Voice-brokered		
35	Price	41.00	40.45
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		202.25
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUPOWER--8	10YXX-EUPOWER--8
49	Delivery Start Date	2020-07-23	2020-07-23
50	Delivery End Date	2020-07-23	2020-07-23
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	14:00:00/15:00:00	14:00:00/15:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

Continuous markets (Exchanges)

2.01	Electricity hourly		
N	**Field Identifier**	**(buyer order)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	E9H8G7V0B6D1I7A6N7A9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly_intraday	Electricity_hourly_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T04:00+02:00	2018-08-01T04:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		Y9V2O2F0A0I9
32	Linked Transaction ID		
33	Linked Order ID		E9H8G7V0B6D1I7A6N7A9
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.01	Electricity hourly		
N	**Field Identifier**	**(seller order)**	**(seller trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	A9W9J2A1R2H5R5R1I0F1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly_intraday	Electricity_hourly_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:33.456+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		Y9V2O2F0A0I9
32	Linked Transaction ID		
33	Linked Order ID		A9W9J2A1R2H5R5R1I0F1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.02	Electricity half hourly		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	L0O0C5G8W9W8N7I5N8P2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_HH10	10YEU_EL_01-08-2018_HH10
22	Contract Name	Electricity_half_hourly_intraday	Electricity_half_hourly_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		L1A9J8U3O5C4
32	Linked Transaction ID		
33	Linked Order ID		L0O0C5G8W9W8N7I5N8P2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		205.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	N	N
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	10:00:00/10:30:00	10:00:00/10:30:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.02	Electricity half hourly		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z0S3W2F4R1S3V5R0N9I2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_HH10	10YEU_EL_01-08-2018_HH10
22	Contract Name	Electricity_half_hourly_intraday	Electricity_half_hourly_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T04:00+02:00	2018-08-01T04:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T11:35:17.742+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		L1A9J8U3O5C4
32	Linked Transaction ID		
33	Linked Order ID		Z0S3W2F4R1S3V5R0N9I2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		205.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		5
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	N	N
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	10:00:00/10:30:00	10:00:00/10:30:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.03	Electricity hourly block		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	L7L5A5K6A7U4E6S3Y0Q1	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10-13	10YEU_EL_01-08-2018_H10-13
22	Contract Name	Electricity_hourly_block_intraday	Electricity_hourly_block_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		O7C5L6N2A3Y6
32	Linked Transaction ID		
33	Linked Order ID		L7L5A5K6A7U4E6S3Y0Q1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1230.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/13:00:00	10:00:00/13:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.03	Electricity hourly block		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	W6L0L2B3L1F9Q8Z5C7W5	
14	Order type	BLO	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10-13	10YEU_EL_01-08-2018_H10-13
22	Contract Name	Electricity_hourly_block_intraday	Electricity_hourly_block_intraday
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:22.953+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		O7C5L6N2A3Y6
32	Linked Transaction ID		
33	Linked Order ID		W6L0L2B3L1F9Q8Z5C7W5
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1230.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		30
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/13:00:00	10:00:00/13:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.04	Electricity day-ahead base load		
N	**Field Identifier**	**(buyer order)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	P3O6B2N3J8D5P3E1L8O4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_01-08-2018	10YEU_EL_BL_01-08-2018
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T17:00+02:00	2018-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:53.692+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		T6Z9E0E6F1M8
32	Linked Transaction ID		
33	Linked Order ID		P3O6B2N3J8D5P3E1L8O4
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.04	Electricity day-ahead base load		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	C9K6U4J3J9N5M7X6X7Y1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_01-08-2018	10YEU_EL_BL_01-08-2018
22	Contract Name	Electricity_base_load_day-ahead	Electricity_base_load_day-ahead
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T17:00+02:00	2018-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:42.835+02:00	2018-07-31T12:15:33.456+02:00
31	Unique Transaction ID		T6Z9E0E6F1M8
32	Linked Transaction ID		
33	Linked Order ID		C9K6U4J3J9N5M7X6X7Y1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.05	Gas intraday		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	F3G6F4N8J0V7I3Y8C7X0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_intra-day	10YEU_Gas_intra-day
22	Contract Name	Gas_intra-day	Gas_intra-day
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-02T03:30+02:00	2018-08-02T03:30+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-01T15:43:21.683+02:00	2018-08-01T16:30:12.567+02:00
31	Unique Transaction ID		E7N0J0J6W6F9
32	Linked Transaction ID		
33	Linked Order ID		F3G6F4N8J0V7I3Y8C7X0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.05	Gas intraday		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	J6J9Z1X3K4Y7K8W7P3Z5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_intra-day	10YEU_Gas_intra-day
22	Contract Name	Gas_intra-day	Gas_intra-day
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-02T03:30+02:00	2018-08-02T03:30+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-01T16:27:24.858+02:00	2018-08-01T16:30:12.567+02:00
31	Unique Transaction ID		E7N0J0J6W6F9
32	Linked Transaction ID		
33	Linked Order ID		J6J9Z1X3K4Y7K8W7P3Z5
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.06	Gas day-ahead		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	P4I0O0T9X7A0J5L5X4D0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T03:30+02:00	2018-08-01T03:30+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:22.856+02:00	2018-07-31T12:15:12.567+02:00
31	Unique Transaction ID		K9M6D6V5E1M2
32	Linked Transaction ID		
33	Linked Order ID		P4I0O0T9X7A0J5L5X4D0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.06	Gas day-ahead		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	T6X0I0Y2E9W3T8V2E0I8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T03:30+02:00	2018-08-01T03:30+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T11:27:44.874+02:00	2018-07-31T12:15:12.567+02:00
31	Unique Transaction ID		K9M6D6V5E1M2
32	Linked Transaction ID		
33	Linked Order ID		T6X0I0Y2E9W3T8V2E0I8
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

N	Field Identifier	(buyer order)	(buyer trade)
2.07	**Electricity monthly base load physical futures**		
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	U6W0N4P5Q3X9Z3I7E0Z4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug_18	10YEU_EL_BL_Aug_18
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:12.387+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		
33	Linked Order ID		U6W0N4P5Q3X9Z3I7E0Z4
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.07	Electricity monthly base load physical futures		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	L6K6N1L4B5V1T1K5O7X5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug_18	10YEU_EL_BL_Aug_18
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:57.345+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		
33	Linked Order ID		L6K6N1L4B5V1T1K5O7X5
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.08	Electricity monthly peak load physical forward		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	B3P1Y3S0E1I8T7E5X1L0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_PL_Aug_18	10YEU_EL_PL_Aug_18
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:56.789+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		B8T8H3I2B0C7
32	Linked Transaction ID		
33	Linked Order ID		B3P1Y3S0E1I8T7E5X1L0
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		128520.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		2520.00
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	PL	PL
53	Days of the week	WD	WD
54	Load Delivery Intervals	07:00:00/19:00:00	07:00:00/19:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.08	Electricity monthly peak load physical forward		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	L4X5P7S6J2F1J2J6T2C2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_PL_Aug_18	10YEU_EL_PL_Aug_18
22	Contract Name	Electricity_monthly_future	Electricity_monthly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T11:15:00.234+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		B8T8H3I2B0C7
32	Linked Transaction ID		
33	Linked Order ID		L4X5P7S6J2F1J2J6T2C2
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		128520.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		2520.00
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	PL	PL
53	Days of the week	WD	WD
54	Load Delivery Intervals	07:00:00/19:00:00	07:00:00/19:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.09	Electricity monthly off-peak load physical forward		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z7G5B1A0B8X4D9I2T0L3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_OP_Aug_18	10YEU_EL_OP_Aug_18
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:10.640+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		B9U3I8Z3Z8P7
32	Linked Transaction ID		
33	Linked Order ID		Z7G5B1A0B8X4D9I2T0L3
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		250920.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		4920
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	OP	OP
53	Days of the week	WD	WD
54	Load Delivery Intervals	00:00:00/07:00:00	00:00:00/07:00:00
54	Load Delivery Intervals	19:00:00/00:00:00	19:00:00/00:00:00
53	Days of the week	WN	WN
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.09	Electricity monthly off-peak load physical forward		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	E9H2U7J7W9B8V0U1Y0P6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_OP_Aug_18	10YEU_EL_OP_Aug_18
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T12:10:05.378+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		B9U3I8Z3Z8P7
32	Linked Transaction ID		
33	Linked Order ID		E9H2U7J7W9B8V0U1Y0P6
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		250920.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		4920
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	OP	OP
53	Days of the week	WD	WD
54	Load Delivery Intervals	00:00:00/07:00:00	00:00:00/07:00:00
54	Load Delivery Intervals	19:00:00/00:00:00	19:00:00/00:00:00
53	Days of the week	WN	WN
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.10	Electricity yearly base load physical futures		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	K2G3Z7U9O4F9Z5C8I7V1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_2019	10YEU_EL_BL_2019
22	Contract Name	Electricity_yearly_future	Electricity_yearly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:09.535+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		
33	Linked Order ID		K2G3Z7U9O4F9Z5C8I7V1
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2233800.00
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		43800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-12-31	2019-12-31
51	Duration	Y	Y
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.10	Electricity yearly base load physical futures		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	I3Q5R9C1N6Z7L0N5C0T1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_2019	10YEU_EL_BL_2019
22	Contract Name	Electricity_yearly_future	Electricity_yearly_future
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:30.560+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		
33	Linked Order ID		I3Q5R9C1N6Z7L0N5C0T1
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2233800.00
39	Notional Currency		EUR
40	Quantity / Volume	5	5
41	Total Notional Contract Quantity		43800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-12-31	2019-12-31
51	Duration	Y	Y
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.11	Option on a monthly physical futures		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	P5M4S5O4H9G0R1C0I6U2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_OP_FW_NG_Aug_18	10YEU_OP_FW_NG_Aug_18
22	Contract Name	Option_on_gas_monthly_future	Option_on_gas_monthly_future
23	Contract type	OP_FU	OP_FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:43.708+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		J0Q7G1Y5P0M4
32	Linked Transaction ID		
33	Linked Order ID		P5M4S5O4H9G0R1C0I6U2
34	Voice-brokered		
35	Price	1.00	1.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		372000.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style	E	E
45	Option type	P	P
46	Option Exercise date	2018-07-31	2018-07-31
47	Option Strike price	50	50
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.12	Gas monthly physical forward		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_FW_NG_Aug_18	10YEU_FW_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:44.823+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID		S1B7A1J4A7U0
32	Linked Transaction ID		
33	Linked Order ID		O2R7V3Y6H2D0Y9T6K4F0
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.13	Gas monthly future swap (float-to-float index)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_SW_NG_Aug_18	10YEU_SW_NG_Aug_18
22	Contract Name	Gas_monthly_swap	Gas_monthly_swap
23	Contract type	SW	SW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	ABC_Index	ABC_Index
25	Fixing Index or reference price	XYZ_Index	XYZ_Index
26	Settlement method	C	C
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T12:15:12.567+02:00	2018-07-28T12:15:12.567+02:00
31	Unique Transaction ID	K1B8I4C0T4T6	K1B8I4C0T4T6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency		
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.14	Order on a exchange traded derivative placed in an regulated market [UPDATED]		
N	**Field Identifier**	**(buyer order)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	Y1H1H6X1O5M1B9D3Q8Q1	Reported under EMIR
2	Type of code used in field 1	LEI	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	B	
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z2I0Q1G8V4N3F7Q0J0D8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug_18	
22	Contract Name	Electricity_monthly_future	
23	Contract type	FU	
24	Energy Commodity	EL	
25	Fixing Index or reference price		
26	Settlement method	C	
27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	
29	Last trading date and time	2018-07-28T19:00+02:00	
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:50.435+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	
49	Delivery Start Date	2018-08-01	
50	Delivery End Date	2018-08-31	
51	Duration	M	
52	Load type	BL	
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	

2.15	Electricity monthly base load future (with click& trade order)		
N	**Field Identifier**		**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty		L7232372S.EU
2	Type of code used in field 1		ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	No order on the screen	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID		T1241247G.EU
7	Type of code used in 6		ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1		P
11	Buy/sell indicator		B
12	Initiator/Aggressor		A
	Order details		
13	Order ID		To flag 'clickAndTradeDetails' in the schema
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID		10YEU_EL_BL_Aug_18
22	Contract Name		Electricity_monthly_future
23	Contract type		FU
24	Energy Commodity		EL
25	Fixing Index or reference price		
26	Settlement method		P
27	Organised market place ID/OTC		XMIC
28	Contract Trading Hours		09:00Z/17:00Z
29	Last trading date and time		2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp		2018-07-28T10:27:12.567+02:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		
33	Linked Order ID		NA
34	Voice-brokered		
35	Price		51.00
36	Index Value		
37	Price currency		EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume		10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41		MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone		10YXX-EUROPOW--8
49	Delivery Start Date		2018-08-01
50	Delivery End Date		2018-08-31
51	Duration		M
52	Load type		BL
53	Days of the week		
54	Load Delivery Intervals		00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type		N

2.15	Electricity monthly base load forward (with click& trade order)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		I
	Order details		
13	Order ID	B3R1E8K8X8V3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug_18	10YEU_EL_BL_Aug_18
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T09:18:40.593+02:00	2018-07-28T10:27:12.567+02:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		
33	Linked Order ID		B3R1E8K8X8V3
34	Voice-brokered		
35	Price	51.00	51.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		379440.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.16	Electricity hourly cleared on exchange (without order on screen)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	K3939176C.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Traderabcdef
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_2018-08-01_H10	10YEU_EL_2018-08-01_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T09:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.567+02:00	2018-07-31T12:15:12.567+02:00
31	Unique Transaction ID	Y9V2O2F0A0I9	Y9V2O2F0A0I9
32	Linked Transaction ID		
33	Linked Order ID	NA	NA
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	2050	2050
39	Notional Currency	EUR	EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity	50	50
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N
	Extra	CLR	CLR

2.17	Electricity hourly basket coming from a linked block and an hourly order	Basket of Orders	
		Block Order	
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	E9H8G7V0B6D1I7A6N7A9_H11	E9H8G7V0B6D1I7A6N7A9_H12
14	Order type	LIN	LIN
15	Order Condition	FOK	FOK
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	10YEU_EL_2018-08-01_H11	10YEU_EL_2018-08-01_H12
22	Contract Name	Electricity_intraday_hourly	Electricity_intraday_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T09:00+02:00	2018-08-01T10:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T10:27:12.567+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID (Holds the Block ID)	8789879	8789879
33	Linked Order ID (Holds the Basket ID)	12345	12345
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	11:00:00/12:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.17	Basket of Orders		
		Block Order	Hourly Order
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	E9H8G7V0B6D1I7A6N7A9_H13	12231313SJDKFJZY
14	Order type	LIN	LIN
15	Order Condition	FOK	FOK
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	10YEU_EL_2018-08-01_H13	10YEU_EL_2018-08-01_H13
22	Contract Name	Electricity_intraday_hourly	Electricity_intraday_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-01T11:00+02:00	2018-08-01T11:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:12.567+02:00	2018-07-31T10:27:12.567+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID (Holds the Block ID)	8789879	
33	Linked Order ID (Holds the Basket ID)	12345	12345
34	Voice-brokered		
35	Price	41.00	43.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	50	20
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	12:00:00/13:00:00	12:00:00/13:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.18	Electricity monthly base load physical futures (BACK LOADING)		
N	**Field Identifier**	**(buyer trade)**	**(seller trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BACKLOADING	BACKLOADING
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2015-07-15T10:27:00+02:00	2015-07-15T10:27:00+02:00
31	Unique Transaction ID	W5L9O2U7B9I9A3	I8V2V9B5P6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	305040.00	305040.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-10-01	2015-10-01
50	Delivery End Date	2015-10-31	2015-10-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

Not Reportable
(backloading expired)

2.19	Gas monthly future swap (fix-to-float index)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_SW_NG_Aug_18	10YEU_SW_NG_Aug_18
22	Contract Name	Gas_monthly_swap	Gas_monthly_swap
23	Contract type	SW	SW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	Fixed_price_Index	Fixed_price_Index
25	Fixing Index or reference price	Floating_price_Index	Floating_price_Index
26	Settlement method	C	C
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T19:00+02:00	2018-07-28T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T12:15:28.246+02:00	2018-07-28T12:15:28.246+02:00
31	Unique Transaction ID	K1B8I4C0T4T6	K1B8I4C0T4T6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency		
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.20	Gas within-day		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	F3G6F4N8J0V7I3Y8C7X0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_within-day_Aug_01	10YEU_Gas_within-day_Aug_01
22	Contract Name	Gas_within-day	Gas_within-day
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-08-02T03:00+02:00	2018-08-02T03:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-01T16:27:58.743+02:00	2018-08-01T18:30:39.146+02:00
31	Unique Transaction ID		E7N0J0J6W6F9
32	Linked Transaction ID		
33	Linked Order ID		F3G6F4N8J0V7I3Y8C7X0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1680.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		80
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	21YNL----TTF---1	21YNL----TTF---1
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	H	H
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	22:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.21	Iceberg orders		
N	Field Identifier	(seller order)	(modified seller order)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	X0U7B2D4Z2F8	X0U7B2D4Z2F8
14	Order type	LIM	LIM
15	Order Condition	HVO	HVO
16	Order Status	ACT	PMA
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume	50	50
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	15:00Z/20:00Z	15:00Z/20:00Z
29	Last trading date and time	2018-07-31T22:00+02:00	2018-07-31T22:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T16:15:10.459+02:00	2018-07-31T16:32:44.521+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	5
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	M

2.21	Iceberg orders			
N	Field Identifier	(seller trade)	(modified seller order)	(2nd seller trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
	Order details			
13	Order ID		X0U7B2D4Z2F8	
14	Order type		LIM	
15	Order Condition		HVO	
16	Order Status		PMA	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume		40	
20	Order Duration		GTC	
	Contract details			
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO	CO
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	15:00Z/20:00Z	15:00Z/20:00Z	15:00Z/20:00Z
29	Last trading date and time	2018-07-31T22:00+02:00	2018-07-31T22:00+02:00	2018-07-31T22:00+02:00
	Transaction Details			
30	Transaction timestamp	2018-07-31T16:32:44.521+02:00	2018-07-31T17:00:53.120+02:00	2018-07-31T17:00:53.120+02:00
31	Unique Transaction ID	K2O6O4C3W3P7		S1B7A1J4A7U0
32	Linked Transaction ID			
33	Linked Order ID	X0U7B2D4Z2F8		X0U7B2D4Z2F8
34	Voice-brokered			
35	Price	41.00	41.00	41.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	205		205
39	Notional Currency	EUR		EUR
40	Quantity / Volume	5	10	5
41	Total Notional Contract Quantity	5		5
42	Quantity unit for field 40 and 41	MW / MWh	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01	2018-08-01
51	Duration	H	H	H
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	N

2.22	Order with Fill and Kill condition			
N	Field Identifier	(buyer order)	(buyer order)	(buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID	K2G3Z7U9O4F9Z5C8I7V1	K2G3Z7U9O4F9Z5C8I7V1	
14	Order type	LIM	LIM	
15	Order Condition	FAK	FAK	
16	Order Status	ACT	PMA	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
	Contract details			
21	Contract ID	10YEU_EL_BH_2020	10YEU_EL_BH_2020	10YEU_EL_BH_2020
22	Contract Name	Electricity_hourly	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO	CO
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-08-01T09:00+02:00	2020-08-01T09:00+02:00	2020-08-01T09:00+02:00
	Transaction Details			
30	Transaction timestamp	2020-07-28T10:27:00.487+02:00	2020-07-28T10:27:45.129+02:00	2020-07-28T10:27:45.129+02:00
31	Unique Transaction ID			Y9T0U6F4F6L8
32	Linked Transaction ID			
33	Linked Order ID			K2G3Z7U9O4F9Z5C8I7V1
34	Voice-brokered			
35	Price	41.00	41.00	41.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			410.00
39	Notional Currency			EUR
40	Quantity / Volume	15	5	10
41	Total Notional Contract Quantity			10
42	Quantity unit for field 40 and 41	MW	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2020-08-01	2020-08-01	2020-08-01
50	Delivery End Date	2020-08-01	2020-08-01	2020-08-01
51	Duration	H	H	H
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	N

2.23	Order with Fill or Kill condition			
N	Field Identifier	(buyer order)	(buyer order)	(buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID	K2G3Z7U9O4F9Z5C8I7V1	K2G3Z7U9O4F9Z5C8I7V1	
14	Order type	LIM	LIM	
15	Order Condition	FOK	FOK	
16	Order Status	ACT	MAC	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
	Contract details			
21	Contract ID	10YEU_EL_BH_2020	10YEU_EL_BH_2020	10YEU_EL_BH_2020
22	Contract Name	Electricity_hourly	Electricity_hourly	Electricity_hourly
23	Contract type	CO	CO	CO
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-08-01T09:00+02:00	2020-08-01T09:00+02:00	2020-08-01T09:00+02:00
	Transaction Details			
30	Transaction timestamp	2020-07-28T10:27:12.567+02:00	2020-07-28T10:27:56.019+02:00	2020-07-28T10:27:56.019+02:00
31	Unique Transaction ID			Y9T0U6F4F6L8
32	Linked Transaction ID			
33	Linked Order ID			K2G3Z7U9O4F9Z5C8I7V1
34	Voice-brokered			
35	Price	41.00	41.00	41.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			615.00
39	Notional Currency			EUR
40	Quantity / Volume	15	15	15
41	Total Notional Contract Quantity			15
42	Quantity unit for field 40 and 41	MW	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2020-08-01	2020-08-01	2020-08-01
50	Delivery End Date	2020-08-01	2020-08-01	2020-08-01
51	Duration	H	H	H
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	N

2.24	Orders on balance of month		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_Jul_18	10YEU_CO_NG_Jul_18
22	Contract Name	Gas_BoM_july 2020	Gas_BoM_july 2020
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	07:00Z/15:00Z	07:00Z/15:00Z
29	Last trading date and time	2020-07-10T17:00+02:00	2020-07-10T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2020-07-10T10:27:20.192+02:00	2020-07-10T11:15:12.567+02:00
31	Unique Transaction ID		S1B7A1J4A7U0
32	Linked Transaction ID		
33	Linked Order ID		O2R7V3Y6H2D0Y9T6K4F0
34	Voice-brokered		
35	Price	22.00	22.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		105600.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		4800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-07-12	2018-07-12
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.25	Orders on balance of the week		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	O2R7V3Y6H2D0Y9T6K4F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_Jul_20	10YEU_CO_NG_Jul_20
22	Contract Name	Gas_BoW	Gas_BoW
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2020-07-14T19:00+02:00	2020-07-14T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2020-07-14T10:27:39.348+02:00	2020-07-14T12:15:12.567+02:00
31	Unique Transaction ID		S1B7A1J4A7U0
32	Linked Transaction ID		
33	Linked Order ID		O2R7V3Y6H2D0Y9T6K4F0
34	Voice-brokered		
35	Price	22.00	22.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		15840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		720
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2020-07-15	2020-07-15
50	Delivery End Date	2020-07-18	2020-07-18
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week	WD	WD
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.26	Order on an index value contract		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	A6F8T0O3G8I2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_EL_Jul_20	10YEU_CO_EL_Jul_20
22	Contract Name	Electricity_spread	Electricity_spread
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price	DA_AU_10YEU_20200716	DA_AU_10YEU_20200716
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	08:00Z/17:00Z	08:00Z/17:00Z
29	Last trading date and time	2020-07-14T19:00+02:00	2020-07-14T19:00+02:00
	Transaction Details		
30	Transaction timestamp	2020-07-14T10:27:27.129+02:00	2020-07-14T12:15:12.567+02:00
31	Unique Transaction ID		S1B7A1J4A7U0
32	Linked Transaction ID		
33	Linked Order ID		A6F8T0O3G8I2
34	Voice-brokered		
35	Price		
36	Index Value	+0.2	+0.2
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2020-07-16	2020-07-16
50	Delivery End Date	2020-07-16	2020-07-16
51	Duration	D	D
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.27	Single side trade on Single intraday coupling			
N	Field Identifier	(seller order)	(seller order matching)	(seller trade)
	Parties to the contract			
1	ID of the market participant or counterparty	F1833720R.EU	F1833720R.EU	F1833720R.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP789xyzwkk	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
	Order details			
13	Order ID*	XBID_Q1G6O5B22	XBID_Q1G6O5B22	
14	Order type	LIM	LIM	
15	Order Condition			
16	Order Status	ACT	MAC	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
	Contract details			
21	Contract ID	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20
22	Contract Name	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708
23	Contract type	CO	CO	CO
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details			
30	Transaction timestamp*	2020-07-08T11:14:00.000+02:00	2020-07-08T11:15:00.000+02:00	2020-07-08T11:15:00.000+02:00
31	Unique Transaction ID*			XBID_S1B7A1J4A7U0
31b	AdditionalUTIInfo			SST
32	Linked Transaction ID			
33	Linked Order ID			XBID_Q1G6O5B22
34	Voice-brokered			
35	Price	-15,95	-15,95	0
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			0
39	Notional Currency			EUR
40	Quantity / Volume	5	5	5
41	Total Notional Contract Quantity			5
42	Quantity unit for field 40 and 41	MW	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YX-EUROPOW--10	10YX-EUROPOW--10	10YX-EUROPOW--10
49	Delivery Start Date	2020-07-08	2020-07-08	2020-07-08
50	Delivery End Date	2020-07-08	2020-07-08	2020-07-08
51	Duration	H	H	H
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	18:00:00/19:00:00	18:00:00/19:00:00	18:00:00/19:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	N

*as provided by SIDC

N	Field Identifier	(seller order)	(seller trade)
2.28	**Electricity 15-minutes contract on Single intraday coupling**		
	Parties to the contract		
1	ID of the market participant or counterparty	F1833720R.EU	F1833720R.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID*	XBID_Q1G6O5B22	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	SIDC_CO_EL_15MIN_Jul_20	SIDC_CO_EL_15MIN_Jul_20
22	Contract Name	SIDC_CO_15MIN_20200708	SIDC_CO_15MIN_20200708
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details		
30	Transaction timestamp*	2020-07-08T11:14:00.000+02:00	2020-07-08T11:15:00.000+02:00
31	Unique Transaction ID*		XBID_S1B7A1J4A7U0
32	Linked Transaction ID		
33	Linked Order ID		XBID_Q1G6O5B22
34	Voice-brokered		
35	Price	38.00	38.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		95.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		2.50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROPOW--10	10YX-EUROPOW--10
49	Delivery Start Date	2020-07-08	2020-07-08
50	Delivery End Date	2020-07-08	2020-07-08
51	Duration	N	N
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	18:00:00/18:15:00	18:00:00/18:15:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

*as provided by SIDC

2.29	Quarterly to monthly vertically implied orders		
N	Field Identifier	(buy order)	(buy trade)
	Parties to the contract		
1	ID of the market participant or counterparty	F1833720R.EU	F1833720R.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	X0U7B2D4Z2F8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_Apr_22	10YEU_CO_NG_Apr_22
22	Contract Name	Gas_Q2_2022	Gas_Q2_2022
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T16:00+01:00	2020-07-08T16:00+01:00
	Transaction Details		
30	Transaction timestamp	2020-07-08T11:14:20.051+01:00	2020-07-08T11:15:01.325+01:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		K1B8I4C0T4T6
32	Linked Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		S1B7A1J4A7U0
33	Linked Order ID		X0U7B2D4Z2F8
34	Voice-brokered		
35	Price	23.00	23.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		502320.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		21840
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
49	Delivery Start Date	2022-04-01	2022-04-01
50	Delivery End Date	2022-06-30	2022-06-30
51	Duration	Q	Q
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.29	Quarterly to monthly vertically implied orders		
N	Field Identifier	(sell 1 order)	(sell 1 trade)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	trader1	trader1
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	A6F8T0O3G8I2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_Apr_22	10YEU_CO_NG_Apr_22
22	Contract Name	Gas_April2022	Gas_April2022
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T16:00+01:00	2020-07-08T16:00+01:00
	Transaction Details		
30	Transaction timestamp	2020-07-08T10:36:05.120+01:00	2020-07-08T11:15:01.325+01:00
31	Unique Transaction ID		K1B8I4C0T4T6
32	Linked Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		S1B7A1J4A7U0
33	Linked Order ID		A6F8T0O3G8I2
34	Voice-brokered		
35	Price	23.00	23.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		165600.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7200
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
49	Delivery Start Date	2022-04-01	2022-04-01
50	Delivery End Date	2022-04-30	2022-04-30
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.29	Quarterly to monthly vertically implied orders		
N	Field Identifier	(sell 2 order)	(sell 2 trade)
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	L7232372S.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	trader2	trader2
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	T3X8G0F0N1M5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_May_22	10YEU_CO_NG_May_22
22	Contract Name	Gas_May2022	Gas_May2022
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T16:00+01:00	2020-07-08T16:00+01:00
	Transaction Details		
30	Transaction timestamp	2020-07-08T11:14:00.000+01:00	2020-07-08T11:15:01.325+01:00
31	Unique Transaction ID		G3I9U1Z5R2Y3
32	Linked Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		K1B8I4C0T4T6
32	Linked Transaction ID		S1B7A1J4A7U0
33	Linked Order ID		T3X8G0F0N1M5
34	Voice-brokered		
35	Price	38.00	38.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		282720.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
49	Delivery Start Date	2022-05-01	2022-05-01
50	Delivery End Date	2022-05-31	2022-05-31
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.29	Quarterly to monthly vertically implied orders		
N	Field Identifier	(sell 3 order)	(sell 3 trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	trader3	trader3
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	U6W0N4P5Q3X9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_CO_NG_Jun_22	10YEU_CO_NG_Jun_22
22	Contract Name	Gas_June2022	Gas_June2022
23	Contract type	CO	CO
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T16:00+01:00	2020-07-08T16:00+01:00
	Transaction Details		
30	Transaction timestamp	2020-07-08T09:37:26.042+02:00	2020-07-08T11:15:01.325+01:00
31	Unique Transaction ID		S1B7A1J4A7U0
32	Linked Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		K1B8I4C0T4T6
32	Linked Transaction ID		G3I9U1Z5R2Y3
33	Linked Order ID		U6W0N4P5Q3X9
34	Voice-brokered		
35	Price	38.00	38.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		273600.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7200
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
49	Delivery Start Date	2022-06-01	2022-06-01
50	Delivery End Date	2022-06-30	2022-06-30
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

*as provided by SIDC

2.30	Natural gas "Trade at settlement" contract		
N	Field Identifier	(buy order)	(buy trade)
	Parties to the contract		
1	ID of the market participant or counterparty	F1833720R.EU	F1833720R.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	X0U7B2D4Z2F8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	SES	
	Contract details		
21	Contract ID	10YEU_FU_NG_Set_23_May_22	10YEU_FU_EL_Set_May_22
22	Contract Name	EL_TAS_NG_23_May_22	EL_TAS_NG_23_May_22
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	NG_XMIX_FU_Jul2022	NG_XMIX_FU_Jul2022
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	13:00Z/18:30Z	13:00Z/18:30Z
29	Last trading date and time	2022-05-23T19:30+01:00	2022-05-23T19:30+01:00
	Transaction Details		
30	Transaction timestamp	2022-05-23T17:14:20.051+01:00	2022-05-23T17:28:01.325+01:00
31	Unique Transaction ID		Y9T0U6F4F6L8
32	Linked Transaction ID		
33	Linked Order ID		X0U7B2D4Z2F8
34	Voice-brokered		
35	Price		
36	Index Value	+1.5	+1.5
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		310
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YX-EUROGAS--10	10YX-EUROGAS--10
49	Delivery Start Date	2022-07-01	2022-07-01
50	Delivery End Date	2022-07-31	2022-07-31
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.51	Life cycle events for an order that it is modified and cancelled			
N	Field Identifier	(new order)	(modify order quantity)	(order cancelled)
	Parties to the contract			
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	Order type	LIM	LIM	LIM
15	Order Condition			
16	Order Status	ACT	ACT	WIT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	GTC
	Contract details			
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FU	FU	FU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details			
30	Transaction timestamp	2018-12-14T15:35:20.450+01:00	2018-12-14T15:37:50.693+01:00	2018-12-14T15:38:20.129+01:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	32.50	32.50	32.50
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume	10	15	15
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41	MW	MW	MW
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31	2019-01-31
51	Duration	M	M	M
52	Load type	BL	BL	BL
53	Days of the week			
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	C

2.52	Life cycle events for two orders that match	Step 1: both orders are inserted in the market	
N	**Field Identifier**	**(new buyer order)**	**(new sell order)**
	Parties to the contract		
1	ID of the market participant or counterparty	L7232372S.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	C3O7K4A7U8Q9	T3X8G0F0N1M5
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	10YEU_FU_NG_Aug_18	10YEU_FU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T16:00:00+01:00	2018-07-28T16:00:00+01:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:27:00.000+02:00	2018-12-28T11:35:00.000+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.00	51.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.52	Life cycle events for two orders that match	Step 2: the buyer order matches the seller's order	
N	Field Identifier	(modified buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	C3O7K4A7U8Q9	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_FU_NG_Aug_18	10YEU_FU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T18:00:00+01:00	2018-07-28T18:00:00+01:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:37:00.000+02:00	2018-07-28T10:37:00.000+02:00
31	Unique Transaction ID		K2O6O4C3W3P7
32	Linked Transaction ID		C3O7K4A7U8Q9
33	Linked Order ID		
34	Voice-brokered		
35	Price	23.00	23.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		171120.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	M	N

2.52	Life cycle events for two orders that match	Step 2: the buyer order matches the seller's order	
N	Field Identifier	(matched sell order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	T3X8G0F0N1M5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_FU_NG_Aug_18	10YEU_FU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FU	FU
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-28T18:00:00+01:00	2018-07-28T18:00:00+01:00
	Transaction Details		
30	Transaction timestamp	2018-07-28T10:37:31.839+02:00	2018-07-28T10:37:31.839+02:00
31	Unique Transaction ID		K2O6O4C3W3P7
32	Linked Transaction ID		T3X8G0F0N1M5
33	Linked Order ID		
34	Voice-brokered		
35	Price	23.00	23.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		171120.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	M	N

2.53	Life cycle events for order modification and cross-border trade on Single-Intraday Coupling		
N	**Field Identifier**	**(buyer order)**	**(buyer order modification)**
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID*	XBID_O2R7V3Y6H2	XBID_O2R7V3Y6H2
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20
22	Contract Name	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	MIC1	MIC1
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details		
30	Transaction timestamp*	2020-07-08T10:27:00.047+02:00	2020-07-08T11:05:24.132+02:00
31	Unique Transaction ID*		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	43.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-POWER------8	10YXX-POWER------8
49	Delivery Start Date	2020-07-08	2020-07-08
50	Delivery End Date	2020-07-08	2020-07-08
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	18:00:00/19:00:00	18:00:00/19:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	M

*as provided by SIDC

2.53	Life cycle events for order modification and cross-border trade on Single-Intraday Coupling		
N	**Field Identifier**	**(buyer order matching)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP789xyzwkk	MP789xyzwkk
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID*	XBID_O2R7V3Y6H2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20
22	Contract Name	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708
23	Contract type	CO	CO
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	MIC1	MIC1
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details		
30	Transaction timestamp*	2020-07-08T11:15:34.158+02:00	2020-07-08T11:15:34.158+02:00
31	Unique Transaction ID*		XBID_S1B7A1J4A7U0
32	Linked Transaction ID		
33	Linked Order ID		XBID_O2R7V3Y6H2
34	Voice-brokered		
35	Price	43.00	43.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		430.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		10
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-POWER----8	10YXX-POWER----8
49	Delivery Start Date	2020-07-08	2020-07-08
50	Delivery End Date	2020-07-08	2020-07-08
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	18:00:00/19:00:00	18:00:00/19:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	M	N

*as provided by SIDC

2.53	Life cycle events for order modification and cross-border trade on Single-Intraday Coupling			
N	**Field Identifier**	**(seller order)**	**(seller order matching)**	**(seller trade)**
	Parties to the contract			
1	ID of the market participant or counterparty	F1833720R.EU	F1833720R.EU	F1833720R.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	trader123	trader123	trader123
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
	Order details			
13	Order ID*	XBID_Q1G6O5B22	XBID_Q1G6O5B22	
14	Order type	LIM	LIM	
15	Order Condition			
16	Order Status	ACT	MAC	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
	Contract details			
21	Contract ID	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20	SIDC_CO_EL_H_Jul_20
22	Contract Name	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708	SIDC_CO_hourly_20200708
23	Contract type	CO	CO	CO
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	MIC2	MIC2	MIC2
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00	2020-07-08T15:30+02:00
	Transaction Details			
30	Transaction timestamp*	2020-07-08T11:14:02.056+02:00	2020-07-08T11:15:34.158+02:00	2020-07-08T11:15:34.158+02:00
31	Unique Transaction ID*			XBID_S1B7A1J4A7U0
32	Linked Transaction ID			
33	Linked Order ID			XBID_Q1G6O5B22
34	Voice-brokered			
35	Price	43.00	43.00	43.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			430.00
39	Notional Currency			EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity			10
42	Quantity unit for field 40 and 41	MW	MW	MW / MWh
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YX-EUROPOW--10	10YX-EUROPOW--10	10YX-EUROPOW--10
49	Delivery Start Date	2020-07-08	2020-07-08	2020-07-08
50	Delivery End Date	2020-07-08	2020-07-08	2020-07-08
51	Duration	H	H	H
52	Load type	BH	BH	BH
53	Days of the week			
54	Load Delivery Intervals	18:00:00/19:00:00	18:00:00/19:00:00	18:00:00/19:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	N

*as provided by SIDC

2.54	Life cycle events for orders with hidden quantity and partially matched, with refill			
N	Field Identifier	(new order)	(modify order hidden quantity)	(modify order hidden quantity partially match)
	Parties to the contract			
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	Order type	LIM	LIM	LIM
15	Order Condition		HVO	HVO
16	Order Status	ACT	ACT	PMA
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume		15	15
20	Order Duration	GTC	GTC	GTC
	Contract details			
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FU	FU	FU
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details			
30	Transaction timestamp	2018-12-14T15:35:20.068+01:00	2018-12-14T15:45:30.429+01:00	2018-12-14T15:46:30.134+01:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	40.50	40.50	40.50
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume	15	15	10
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41	MW	MW	MW
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31	2019-01-31
51	Duration	M	M	M
52	Load type	BL	BL	BL
53	Days of the week			
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	M

N	Field Identifier	(trade report)	(modify order refill)
2.54	Life cycle events for orders with hidden quantity and partially matched, with refill		
	Parties to the contract		
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID		I4R9Q3Q6K3D2C1J5O0H8
14	Order type		LIM
15	Order Condition		
16	Order Status		REF
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		5
20	Order Duration		GTC
	Contract details		
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FU	FU
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details		
30	Transaction timestamp	2018-12-14T15:46:30.134+01:00	2018-12-15T09:10:50.129+01:00
31	Unique Transaction ID	Q5L9U0M2V4F3	
32	Linked Transaction ID		
33	Linked Order ID	I4R9Q3Q6K3D2C1J5O0H8	
34	Voice-brokered		
35	Price	40.50	40.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	150660.00	
39	Notional Currency	EUR	
40	Quantity / Volume	5	20
41	Total Notional Contract Quantity	3720	
42	Quantity unit for field 40 and 41	MW / MWh	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	M

2.55	Life cycle events for orders suspended and then withdrawn			
N	Field Identifier	(new order)	(modify order suspended by the system)	(modify order active next day)
	Parties to the contract			
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty			
5	Type of code used in 4			
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	Order type	LIM	LIM	LIM
15	Order Condition			
16	Order Status	ACT	SUS	ACT
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	GTC
	Contract details			
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FW	FW	FW
24	Energy Commodity	EL	EL	EL
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details			
30	Transaction timestamp	2018-12-14T15:35:20.350+01:00	2018-12-14T16:15:10.129+01:00	2018-12-15T08:45:22.156+01:00
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	40.50	40.50	40.50
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41	MW	MW	MW
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31	2019-01-31
51	Duration	M	M	M
52	Load type	BL	BL	BL
53	Days of the week			
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	M

2.55	Life cycle events for orders suspended and then withdrawn		
N	Field Identifier	(modify order withdrawn by market participant)	(modify order re-activated by market participant)
	Parties to the contract		
1	ID of the market participant or counterparty	M0592256K.EU	M0592256K.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	I4R9Q3Q6K3D2C1J5O0H8	I4R9Q3Q6K3D2C1J5O0H8
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	WIT	ACT
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	10YEU_EL_BL_Jan-2019	10YEU_EL_BL_Jan-2019
22	Contract Name	Electricity_monthly_forward	Electricity_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	08:45Z/16:15Z	08:45Z/16:15Z
29	Last trading date and time	2018-12-28T17:15:00+01:00	2018-12-28T17:15:00+01:00
	Transaction Details		
30	Transaction timestamp	2018-12-15T09:15:50.672+01:00	2018-12-15T12:45:12.567+01:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	40.50	40.50
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	M	M

Continuous Markets (Broker platforms)

3.01	Electricity hourly (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	E4W0X6L7F8D3H3L1Q3E2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		J8J5S0E3A9E4
32	Linked Transaction ID		
33	Linked Order ID		E4W0X6L7F8D3H3L1Q3E2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.01	Electricity hourly (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	C4B0J0V0A8U1I2U9U8O1	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly	Electricity_hourly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		J8J5S0E3A9E4
32	Linked Transaction ID		
33	Linked Order ID		C4B0J0V0A8U1I2U9U8O1
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		2050.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		50
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.02	Electricity hourly block (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	S0F7Q1K1S1Y9D1A5Y6T2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		X6H8U9G6O2D5
32	Linked Transaction ID		
33	Linked Order ID		S0F7Q1K1S1Y9D1A5Y6T2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		6150.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		150
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/13:00:00	10:00:00/13:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.02	Electricity hourly block (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	G4L5N4C1H5K4Q3G8C5S4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_01-08-2018_H10	10YEU_EL_01-08-2018_H10
22	Contract Name	Electricity_hourly_block	Electricity_hourly_block
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		X6H8U9G6O2D5
32	Linked Transaction ID		
33	Linked Order ID		G4L5N4C1H5K4Q3G8C5S4
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		6150.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		150
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	BH	BH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/13:00:00	10:00:00/13:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.03	Electricity base load Day-ahead (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	D8Y7T1P2W0L0Q6B3S7M2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_DA_01-08-2018	10YEU_EL_BL_DA_01-08-2018
22	Contract Name	Electricity_base_load_Day-ahead	Electricity_base_load_Day-ahead
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		Q3V2H6L5O2N0
32	Linked Transaction ID		
33	Linked Order ID		D8Y7T1P2W0L0Q6B3S7M2
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/24:00:00	00:00:00/24:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.03	Electricity base load Day-ahead (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	Q3K7V9H6A1C1L2N5A3L3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_DA_01-08-2018	10YEU_EL_BL_DA_01-08-2018
22	Contract Name	Electricity_base_load_Day-ahead	Electricity_base_load_Day-ahead
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		Q3V2H6L5O2N0
32	Linked Transaction ID		
33	Linked Order ID		Q3K7V9H6A1C1L2N5A3L3
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		9840.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	D	D
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/24:00:00	00:00:00/24:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.04	Electricity base load monthly forward (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	R8B1V3Q9G7L7G8P7H3C8	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_01-08-2018	10YEU_EL_BL_01-08-2018
22	Contract Name	Electricity_base_load_monthly	Electricity_base_load_monthly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-25T15:00+02:00	2018-07-25T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-25T10:27:32.539+02:00	2018-07-25T12:15:12.489+02:00
31	Unique Transaction ID		U3Z3H5N1Y3F8
32	Linked Transaction ID		
33	Linked Order ID		R8B1V3Q9G7L7G8P7H3C8
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		305040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/24:00:00	00:00:00/24:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.04	Electricity base load monthly forward (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	B6G8E9I5B0B0L1R7V9D6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_EL_BL_01-08-2018	10YEU_EL_BL_01-08-2018
22	Contract Name	Electricity_base_load_monthly	Electricity_base_load_monthly
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-25T15:00+02:00	2018-07-25T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-25T12:15:12.489+02:00	2018-07-25T12:15:12.489+02:00
31	Unique Transaction ID		U3Z3H5N1Y3F8
32	Linked Transaction ID		
33	Linked Order ID		B6G8E9I5B0B0L1R7V9D6
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		305040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/24:00:00	00:00:00/24:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.05	Gas day-ahead (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	H7R9O3E7V4U0Z0A0X4Z7	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		F2V7M1Y9Y6J5
32	Linked Transaction ID		
33	Linked Order ID		H7R9O3E7V4U0Z0A0X4Z7
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.05	Gas day-ahead (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	T1S2Q5D8Q1F7E6K6P2Q4	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_Gas_day-ahead	10YEU_Gas_day-ahead
22	Contract Name	Gas_day-ahead	Gas_day-ahead
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		F2V7M1Y9Y6J5
32	Linked Transaction ID		
33	Linked Order ID		T1S2Q5D8Q1F7E6K6P2Q4
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-02	2018-08-02
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.06	Gas monthly forward (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-26T15:00+02:00	2018-07-26T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2084-07-26T10:27:32.539+02:00	2018-07-26T12:15:12.489+02:00
31	Unique Transaction ID		G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		156240.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.06	Gas monthly forward (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-26T15:00+02:00	2018-07-26T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-26T12:15:12.489+02:00	2018-07-26T12:15:12.489+02:00
31	Unique Transaction ID		G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		I9F4Q1Q8X7O6O6I9E7B0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		156240.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		7440
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.07	Gas index monthly forward (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	G0S4M8M0L2Q5Z9V7J2R6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_index_monthly_forward	Gas_index_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	GAS_EUHUB_AUG_18_INDEX_XYZ	GAS_EUHUB_AUG_18_INDEX_XYZ
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		Q3W0J3P2D4J7
32	Linked Transaction ID		
33	Linked Order ID		G0S4M8M0L2Q5Z9V7J2R6
34	Voice-brokered		
35	Price		
36	Index Value	2.00	2.00
37	Price currency	PCT	PCT
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		74400
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.07	Gas index monthly forward (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	N8W8N3A8E6X3Q4N4G7J6	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_index_monthly_forward	Gas_index_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	GAS_EUHUB_AUG_18_INDEX_XYZ	GAS_EUHUB_AUG_18_INDEX_XYZ
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		Q3W0J3P2D4J7
32	Linked Transaction ID		
33	Linked Order ID		N8W8N3A8E6X3Q4N4G7J6
34	Voice-brokered		
35	Price		
36	Index Value	2	2
37	Price currency	PCT	PCT
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		74400
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.08	Gas monthly forward, simple sleeve trade (voice-brokered)		
N	**Field Identifier**	**(buyer trade) (buyer to Sleeve)**	**(seller trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		S
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4
32	Linked Transaction ID		B1D5N8P9W1N1
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	1562400.00	1562400.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity	74400	74400
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.08	Gas monthly forward, simple sleeve trade (voice-brokered)		
N	**Field Identifier**	**(buyer trade)**	**(seller trade) (Seller to Sleeve)**
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	S4769188K.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	traderXYZ
4	ID of the other market participant or counterparty	S4769188K.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	S	
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_GD_Aug_18	10YEU_NG_GD_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:16:53.351+02:00	2018-07-31T12:16:53.351+02:00
31	Unique Transaction ID	B1D5N8P9W1N1	B1D5N8P9W1N1
32	Linked Transaction ID	J6Q2L9X8E0U4	
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	1562400.00	1562400.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity	74400	74400
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.09	Option on a gas monthly forward (voice-brokered)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YCB_OPT_NG_GD_Sep_18	10YCB_OPT_NG_GD_Sep_18
22	Contract Name	Option_on_a_gas_monthly_forward	Option_on_a_gas_monthly_forward
23	Contract type	OP_FW	OP_FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:12.489+02:00	2018-07-31T10:27:12.489+02:00
31	Unique Transaction ID	E9F1Z0L9Y0T9	E9F1Z0L9Y0T9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price	5.00	5.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	372000.00	372000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style	E	E
45	Option type	C	C
46	Option Exercise date	2018-08-31	2018-08-31
47	Option Strike price	50.00	50.00
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-09-01	2018-09-01
50	Delivery End Date	2018-10-01	2018-10-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.10	Dirty Spark Spread (with Market Participant order on screen)		
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	
2	Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	SPR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details	**1st leg details**	**2nd leg details**
21	Contract ID	10YEU_EL_BL_Aug-18	10YEU_NG_GD_Aug-18
22	Contract Name	Electricity base load monthly	Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.539+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-09-01
51	Duration	M	M
52	Load type	BL	GD
53	Days of the week		
54	Load Delivery Intervals	00:00:00/24:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.10	Dirty Spark Spread (with Market Participant order on screen)		
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug-18	10YEU_NG_GD_Aug-18
22	Contract Name	Electricity base load monthly	Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	L6M3Y4G3I4E3	N2G8E7T7O2Y6
32	Linked Transaction ID	N2G8E7T7O2Y6	L6M3Y4G3I4E3
33	Linked Order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
34	Voice-brokered		
35	Price	42.00	20.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	312480.00	297600.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	7440	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-09-01
51	Duration	M	M
52	Load type	BL	GD
53	Days of the week		
54	Load Delivery Intervals	00:00:00/24:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.10	Dirty Spark Spread (with Market Participant order on screen)		
N	Field Identifier	(seller trade, 1st leg)	(seller trade, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	N4831358Q.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	B
12	Initiator/Aggressor	A	A
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_BL_Aug-18	10YEU_NG_GD_Aug-18
22	Contract Name	Electricity base load monthly	Gas monthly forward
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	N2G8E7T7O2Y6	L6M3Y4G3I4E3
32	Linked Transaction ID	L6M3Y4G3I4E3	N2G8E7T7O2Y6
33	Linked Order ID		
34	Voice-brokered		
35	Price	42.00	20.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	312480.00	297600.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	20
41	Total Notional Contract Quantity	7440	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-09-01
51	Duration	M	M
52	Load type	BL	GD
53	Days of the week		
54	Load Delivery Intervals	00:00:00/24:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.11	Electricity multi-hour shaped profile (voice-brokered)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	A
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_SH_Aug-18	10YEU_EL_SH_Aug-18
22	Contract Name	Electricity_shaped_profile	Electricity_shaped_profile
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	O5J7J4S6B1Z4	O5J7J4S6B1Z4
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	3362.50	3362.50
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	80	80
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-01	2018-08-01
51	Duration	H	H
52	Load type	SH	SH
53	Days of the week		
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
54	Load Delivery Intervals	12:00:00/13:00:00	12:00:00/13:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42	42
54	Load Delivery Intervals	13:00:00/14:00:00	13:00:00/14:00:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.5	42.5
54	Load Delivery Intervals	14:00:00/15:00:00	14:00:00/15:00:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.5	42.5
	Lifecycle information		
58	Action type	N	N

3.12	Electricity monthly shaped profile (voice-brokered)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	A
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_SH_Aug-18	10YEU_EL_SH_Aug-18
22	Contract Name	Electricity_shaped_profile	Electricity_shaped_profile
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	B0J0H8D9H2R9	B0J0H8D9H2R9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	58072.50	58072.50
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	1566	1566
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	SH	SH
53	Days of the week		
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-15	2018-08-15
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41	41
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
54	Load Delivery Intervals	12:00:00/13:00:00	12:00:00/13:00:00
55	Delivery capacity	20	20
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
49	Delivery Start Date	2018-08-16	2018-08-16
50	Delivery End Date	2018-08-31	2018-08-31
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	12	12
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.5	41.5
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00

55	Delivery capacity	17	17
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42	42
54	Load Delivery Intervals	12:00:00/13:00:00	12:00:00/13:00:00
55	Delivery capacity	22	22
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	42.5	42.5
	Lifecycle information		
58	Action type	N	N

N	Field Identifier	(buyer trade)	(seller trade)
3.13	**Electricity multi-day shaped profile (weekend and weekdays) (voice-brokered)**		
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_SH_Aug-18	10YEU_EL_SH_Aug-18
22	Contract Name	Electricity_shaped_profile	Electricity_shaped_profile
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID	A0N9A2R3Q6A0	A0N9A2R3Q6A0
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price		
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	15392.14	15392.14
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	377	377
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	SH	SH
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-15	2018-08-15
53	Days of the week	WD	WD
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	10	10
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.00	41.00
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-15	2018-08-15
53	Days of the week	WN	WN
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.50	41.50
49	Delivery Start Date	2018-08-16	2018-08-16
50	Delivery End Date	2018-08-31	2018-08-31
53	Days of the week	WD	WD
54	Load Delivery Intervals	10:00:00/11:00:00	10:00:00/11:00:00
55	Delivery capacity	12	12
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	41.00	41.00
49	Delivery Start Date	2018-08-16	2018-08-16

50	Delivery End Date	2018-08-31	2018-08-31
53	Days of the week	WN	WN
54	Load Delivery Intervals	11:00:00/12:00:00	11:00:00/12:00:00
55	Delivery capacity	15	15
56	Quantity Unit for 55	MW	MW
57	Price/time interval quantity	39.50	39.50
	Lifecycle information		
58	Action type	N	N

3.14	Balance of the week contract (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID	Z4A5U6D2I7J3Q0M9B4B5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_2018-08-08_BOW	10YEU_NG_2018-08-08_BOW
22	Contract Name	Gas_forward_BOW	Gas_forward_BOW
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-08-08T15:00+02:00	2018-08-08T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-08T10:27:32.567+02:00	2018-08-08T12:47:12.489+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		Z4A5U6D2I7J3Q0M9B4B5
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-09	2018-08-09
50	Delivery End Date	2018-08-10	2018-08-10
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

N	Field Identifier	(seller order)	(seller trade)
3.14	Balance of the week contract (traded on screen)		
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	M2Z2M3A4C6F2G1U7Z7C3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_2018-08-08_BOW	10YEU_NG_2018-08-08_BOW
22	Contract Name	Gas_forward_BOW	Gas_forward_BOW
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-08-08T15:00+02:00	2018-08-08T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-08T12:47:12.489+02:00	2018-08-08T12:47:12.489+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		M2Z2M3A4C6F2G1U7Z7C3
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		5040.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		240
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-09	2018-08-09
50	Delivery End Date	2018-08-10	2018-08-10
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.15	Balance of the month contract (traded on screen)		
N	**Field Identifier**	**(buyer order)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	Z4A5U6D2I7J3Q0M9B4B5	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_2018-08-10_BOM_2	10YEU_NG_2018-08-10_BOM_2
22	Contract Name	Gas_forward_BOM	Gas_forward_BOM
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-08-10T15:00+02:00	2018-08-10T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-10T11:26:12.567+02:00	2018-08-10T12:47:12.489+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		Z4A5U6D2I7J3Q0M9B4B5
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		100800.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		4800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-12	2018-08-12
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

N	Field Identifier	(seller order)	(seller trade)
3.15	**Balance of the month contract (traded on screen)**		
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		A
	Order details		
13	Order ID	M2Z2M3A4C6F2G1U7Z7C3	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_2018-08-10_BOM_2	10YEU_NG_2018-08-10_BOM_2
22	Contract Name	Gas_forward_BOM	Gas_forward_BOM
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-08-10T15:00+02:00	2018-08-10T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-08-10T12:47:12.489+02:00	2018-08-10T12:47:12.489+02:00
31	Unique Transaction ID		S6F1G0T4Z7X8
32	Linked Transaction ID		
33	Linked Order ID		M2Z2M3A4C6F2G1U7Z7C3
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		100800.00
39	Notional Currency		EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		4800
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-12	2018-08-12
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.16	Gas monthly forward placed on broker and executed on exchange			
N	Field Identifier	(seller order)	(seller order matching)	(seller trade)
	Parties to the contract			Reported by the Exchange
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	
2	Type of code used in field 1	ACE	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd	
4	ID of the other market participant or counterparty		XMIC00000.EU	
5	Type of code used in 4		ACE	
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	
7	Type of code used in 6	ACE	ACE	
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	
11	Buy/sell indicator	S	S	
12	Initiator/Aggressor		I	
	Order details			
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	SMA	SMA	
15	Order Condition			
16	Order Status	ACT	MAC	
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration	GTC	GTC	
	Contract details			
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18	
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward	
23	Contract type	FU	FU	
24	Energy Commodity	NG	NG	
25	Fixing Index or reference price			
26	Settlement method	P	P	
27	Organised market place ID/OTC	XMIC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z	
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00	
	Transaction Details			
30	Transaction timestamp	2018-07-31T11:10:32.567+02:00	2018-07-31T12:25:12.489+02:00	
31	Unique Transaction ID			
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	
36	Index Value			
37	Price currency	EUR	EUR	
38	Notional amount			
39	Notional Currency			
40	Quantity / Volume	10	10	
41	Total Notional Contract Quantity			
42	Quantity unit for field 40 and 41	MW	MW	
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	
49	Delivery Start Date	2018-08-01	2018-08-01	
50	Delivery End Date	2018-09-01	2018-09-01	
51	Duration	M	M	
52	Load type	GD	GD	
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	M	

3.17	Physical single gas spread contract with order on screen		
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	
2	Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	SPR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details	**1st leg details**	**2nd leg details**
21	Contract ID	10YEU_NG_GD_Aug-18_1	10YEU_NG_GD_Aug-18_2
22	Contract Name	Physical_Spread	Physical_Spread
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.567+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	20	20
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS-11
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.17	Physical single gas spread contract with order on screen		
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_GD_Aug-18_1	10YEU_NG_GD_Aug-18_2
22	Contract Name	Physical_Spread	Physical_Spread
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:41:12.489+02:00	2018-07-31T10:41:12.489+02:00
31	Unique Transaction ID	J3K0C8O6E3R6Q5Z8W7Y4	H3O2P4F2G5V9Z4H8W1H2
32	Linked Transaction ID	H3O2P4F2G5V9Z4H8W1H2	J3K0C8O6E3R6Q5Z8W7Y4
33	Linked Order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
34	Voice-brokered		
35	Price	34.00	32.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	505920.00	476160.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	20	20
41	Total Notional Contract Quantity	14880	14880
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS-11
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2014-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.18	Gas monthly forward in therms (traded on screen)		
N	Field Identifier	(buyer order)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		A
	Order details		
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	Unique Transaction ID		G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	16.00	16.00
36	Index Value		
37	Price currency	GBP	GBP
38	Notional amount		49600.00
39	Notional Currency		GBP
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		3100
42	Quantity unit for field 40 and 41	Therm/d	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.18	Gas monthly forward in therms (traded on screen)		
N	Field Identifier	(seller order)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty		N4831358Q.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		I
	Order details		
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:17:32.567+02:00	2018-07-26T12:15:12.489+02:00
31	Unique Transaction ID		G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		I9F4Q1Q8X7O6O6I9E7B0
34	Voice-brokered		
35	Price	16.00	16.00
36	Index Value		
37	Price currency	GBP	GBP
38	Notional amount		49600.00
39	Notional Currency		GBP
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity		3100
42	Quantity unit for field 40 and 41	Therm/d	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.19	Gas monthly forward, sleeve trade (with order on screen) [UPDATED]		
N	**Field Identifier**	**(buyer order)**	**(buyer trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		Z1234567Y.EU
5	Type of code used in 4		ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	E4W0X6L7F8D3H3L1Q3E2	
14	Order type	LIM	
15	Order Condition		
16	Order Status	MAC	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.567+02:00	2018-07-31T10:45:12.489+02:00
31	Unique Transaction ID		J6Q2L9X8E0U4
32	Linked Transaction ID		
33	Linked Order ID		E4W0X6L7F8D3H3L1Q3E2
34	Voice-brokered		Y
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		1525200.00
39	Notional Currency		EUR
40	Quantity / Volume	50	50
41	Total Notional Contract Quantity		37200
42	Quantity unit for field 40 and 41	MW	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	M	N

3.19	Gas monthly forward, sleeve trade (with order on screen) [UPDATED]		
N	(sleve trade)	(sleve trade)	(seller trade)
1	Z1234567Y.EU	Z1234567Y.EU	S3275737A.EU
2	ACE	ACE	ACE
3	MP12345abcd	MP12345abcd	traderXYZ
4	N4831358Q.EU	S3275737A.EU	Z1234567Y.EU
5	ACE	ACE	ACE
6	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE
8			
9			
10	P	P	P
11	S	B	S
12	S	S	A
13			
14			
15			
16			
17			
18			
19			
20			
21	10YEU_NG_Aug_18	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	FW	FW	FW
24	NG	NG	NG
25			
26	P	P	P
27	XMIC	XMIC	XMIC
28	09:00Z/17:00Z	09:00Z/17:00Z	09:00Z/17:00Z
29	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
30	2018-07-31T10:45:12.489+02:00	2018-07-31T10:46:54.367+02:00	2018-07-31T10:46:54.367+02:00
31	J6Q2L9X8E0U4	B1D5N8P9W1N1	B1D5N8P9W1N1
32	B1D5N8P9W1N1	J6Q2L9X8E0U4	
33			
34	Y	Y	Y
35	41.00	41.00	41.00
36			
37	EUR	EUR	EUR
38	1525200.00	1525200.00	1525200.00
39	EUR	EUR	EUR
40	50	50	50
41	37200	37200	37200
42	MW / MWh	MW / MWh	MW / MWh
43			
44			
45			
46			
47			
48	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	2018-08-01	2018-08-01	2018-08-01
50	2018-09-01	2018-09-01	2018-09-01
51	M	M	M
52	GD	GD	GD
53			
54	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55			
56			
57			
58	N	N	N

3.20	Gas spread monthly forward, sleeve trade (voice-brokered)	10YEU_NG_Aug_18		
N	Field Identifier	Buyer trade (1st leg) Cust 1 vs Sleeve	Seller trade (1st leg) Sleeve vs Cust 1	Buyer trade (2nd leg) Sleeve vs Cust 2
	Parties to the contract			
1	ID of the market participant or counterparty	N4831358Q.EU	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader 1234	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	N4831358Q.EU	S3275737A.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	S	B
12	Initiator/Aggressor		S	S
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	Contract Type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place identification/OTC	XMIC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2018-07-31T17:00+02:00	2018-07-31T17:00+02:00	2018-07-31T17:00+02:00
	Transaction Details			
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:00.000+02:00	2018-07-31T12:16:23.743+02:00
31	Unique Transaction ID	J6Q2L9X8E0U4	J6Q2L9X8E0U4	B1D5N8P9W1N1
32	Linked Transaction ID	C5G3N0H8F1K6	B1D5N8P9W1N1	J6Q2L9X8E0U4
33	Linked Order ID			
34	Voice-brokered	Y	Y	Y
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	1562400.00	1562400.00	1562400.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	100	100	100
41	Total Notional Contract Quantity	74400	74400	74400
42	Quantity unit for field 40 and 41	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm
43	Termination date			
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	N	N

3.20	Gas spread monthly forward, sleeve	trade (voice-brokered)	10YEU_NG_Sep_18		
N	Seller trade (2nd leg) Cust 2 vs Sleeve	Buyer trade (3rd leg) Cust 2 vs Sleeve	Seller trade (3rd leg) Sleeve vs Cust 2	Buyer trade (4th leg) Sleeve vs Cust 1	Seller trade (4th leg) Cust 1 vs Sleeve
1	S3275737A.EU	S3275737A.EU	Z1234567Y.EU	Z1234567Y.EU	N4831358Q.EU
2	ACE	ACE	ACE	ACE	ACE
3	Trader XYZ	Trader XYZ	MP12345abcd	MP12345abcd	Trader 1234
4	Z1234567Y.EU	Z1234567Y.EU	S3275737A.EU	N4831358Q.EU	Z1234567Y.EU
5	ACE	ACE	ACE	ACE	ACE
6	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU	T1241247G.EU
7	ACE	ACE	ACE	ACE	ACE
8					
9					
10	P	P	P	P	P
11	S	B	S	B	S
12			S	S	
13					
14					
15					
16					
17					
18					
19					
20					
21	10YEU_NG_Aug_18	10YEU_NG_Sep_18	10YEU_NG_Sep_18	10YEU_NG_Sep_18	10YEU_NG_Sep_18
22	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward	Gas_monthly_forward
23	FW	FW	FW	FW	FW
24	NG	NG	NG	NG	NG
25					
26	P	P	P	P	P
27	XMIC	XMIC	XMIC	XMIC	XMIC
28	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	2018-07-31T17:00+02:00	2018-08-31T17:00+02:00	2018-08-31T17:00+02:00	2018-08-31T17:00+02:00	2018-08-31T17:00+02:00
30	2018-07-31T12:16:23.743+02:00	2018-07-31T12:16:23.743+02:00	2018-07-31T12:16:23.743+02:00	2018-07-31T12:15:12.489+02:00	2018-07-31T12:15:12.489+02:00
31	B1D5N8P9W1N1	T9P1V7B6X3D9	T9P1V7B6X3D9	C5G3N0H8F1K6	C5G3N0H8F1K6
32	T9P1V7B6X3D9	B1D5N8P9W1N1	C5G3N0H8F1K6	T9P1V7B6X3D9	J6Q2L9X8E0U4
33					
34	Y	Y	Y	Y	Y
35	21.00	20.00	20.00	20.00	20.00
36					
37	EUR	EUR	EUR	EUR	EUR
38	1562400.00	148800.00	148800.00	148800.00	148800.00
39	EUR	EUR	EUR	EUR	EUR
40	100	100	100	100	100
41	74400	74400	74400	74400	74400
42	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm	Ktherm/d - Ktherm
43					
44					
45					
46					
47					
48	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	2018-08-01	2018-09-01	2018-09-01	2018-09-01	2018-09-01
50	2018-09-01	2018-10-01	2018-10-01	2018-10-01	2018-10-01
51	M	M	M	M	M
52	GD	GD	GD	GD	GD
53					
54	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55					
56					
57					
58	N	N	N	N	N

3.21	Order on Gas monthly futures (placed on broker's screen and executed on Exchange)		
N	**Field Identifier**	**(seller order)**	**(seller trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Reported by the Exchange
2	Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	
4	ID of the other market participant or counterparty	XMIC00000.EU	
5	Type of code used in 4	ACE	
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	S	
12	Initiator/Aggressor		
	Order details		
13	Order ID	I9F4Q1Q8X7O6O6I9E7B0	
14	Order type	IOI	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit	50	
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	
22	Contract Name	Gas_monthly_future	
23	Contract type	FU	
24	Energy Commodity	NG	
25	Fixing Index or reference price		
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	
29	Last trading date and time	2018-07-31T15:00+02:00	
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:12.489+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	EUR	
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	
49	Delivery Start Date	2018-08-01	
50	Delivery End Date	2018-09-01	
51	Duration	M	
52	Load type	GD	
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	

3.22	Indexed natural gas Swing Contract		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	S3275737A.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as	MP12345abcd	Trader 1234
4	ID of the other market participant or counterparty	S3275737A.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	A
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	XYZ-321	XYZ-321
22	Contract Name	Indexed Swing	Indexed Swing
23	Contract Type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price	TTF-HerenMA_(1-0-1)	TTF-HerenMA_(1-0-1)
26	Settlement method	P	P
27	Organised market place identification/OTC	XMIC	XMIC
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time	2020-12-31T13:00:00.000	2020-12-31T13:00:00.000
	Transaction Details		
30	Transaction timestamp	2020-06-30T10:51:43.531	2020-06-30T10:51:43.531
31	Unique Transaction ID	H1Q9O5B8H5H3Z6J6E6K6	H1Q9O5B8H5H3Z6J6E6K6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered	Y	Y
35	Price	0.26	0.26
36	Index Value	1,50	1,50
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	328.76	328.76
41	Total Notional Contract Quantity	2879937.6	2879937.6
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2021-01-01	2021-01-01
50	Delivery End Date	2022-01-01	2022-01-01
51	Duration	Y	Y
52	Load type	GD	GD
53	Days of the week	IB	IB
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.23	Electricity time-spread contract		
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	
2	Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	SPR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details	1st leg details	2nd leg details
21	Contract ID	10YEU_EL_Jul-22	10YEU_EL_Aug-22
22	Contract Name	Electricity_time_spread_Sum22	Electricity_time_spread_Sum22
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2022-05-16T15:00+02:00	2022-05-16T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2022-05-16T10:27:32.567+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2022-07-01	2022-08-01
50	Delivery End Date	2022-07-31	2022-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.23	Electricity time-spread contract		
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_EL_Jul-22	10YEU_EL_Aug-22
22	Contract Name	Electricity_time_spread_Sum22	Electricity_time_spread_Sum22
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2022-05-16T15:00+02:00	2022-05-16T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2022-05-16T10:34:26.238+02:00	2022-05-16T10:34:26.238+02:00
31	Unique Transaction ID	J3K0C8O6E3R6Q5Z8W7Y4	H3O2P4F2G5V9Z4H8W1H2
32	Linked Transaction ID	H3O2P4F2G5V9Z4H8W1H2	J3K0C8O6E3R6Q5Z8W7Y4
33	Linked Order ID	W5Y1Q6U4E5G5V4Q5T8W0	W5Y1Q6U4E5G5V4Q5T8W0
34	Voice-brokered		
35	Price	49.00	47.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	364560.00	349680.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2022-07-01	2022-08-01
50	Delivery End Date	2022-07-31	2022-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.24	Natural gas-coal spread contract (with Market Participant order on screen)		
N	Field Identifier	(buyer order)	(buyer order)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	
2	Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	
4	ID of the other market participant or counterparty		
5	Type of code used in 4		Not reportable (does not refer to a wholesale energy product)
6	Reporting entity ID	T1241247G.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	B	
12	Initiator/Aggressor		
	Order details		
13	Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
14	Order type	SPR	
15	Order Condition		
16	Order Status	ACT	
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	
	Contract details	**1st leg details**	**2nd leg details**
21	Contract ID	10YEU_NG_GD_Aug-22	
22	Contract Name	Gas monthly forward	
23	Contract type	FW	
24	Energy Commodity	NG	
25	Fixing Index or reference price		
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	
29	Last trading date and time	2022-07-31T15:00+02:00	
	Transaction Details		
30	Transaction timestamp	2022-07-31T10:27:32.539+02:00	
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	2.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	
49	Delivery Start Date	2022-08-01	
50	Delivery End Date	2022-08-31	
51	Duration	M	
52	Load type	GD	
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	

3.24	Natural gas-coal spread contract (with Market Participant order on screen)		
N	Field Identifier	(buyer trade, 1st leg)	(buyer trade, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID		
14	Order type		Not reportable
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_GD_Aug-22	
22	Contract Name	Gas monthly forward	
23	Contract type	FW	
24	Energy Commodity	NG	
25	Fixing Index or reference price		
26	Settlement method	P	
27	Organised market place ID/OTC	XMIC	
28	Contract Trading Hours	09:00Z/17:00Z	
29	Last trading date and time	2022-07-31T15:00+02:00	
	Transaction Details		
30	Transaction timestamp	2022-07-31T10:46:17.146+02:00	
31	Unique Transaction ID	L6M3Y4G3I4E3	
32	Linked Transaction ID		
33	Linked Order ID	W5Y1Q6U4E5G5V4Q5T8W0	
34	Voice-brokered		
35	Price	42.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount	312480.00	
39	Notional Currency	EUR	
40	Quantity / Volume	10	
41	Total Notional Contract Quantity	7440	
42	Quantity unit for field 40 and 41	MW / MWh	
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	
49	Delivery Start Date	2022-08-01	(does not refer to a wholesale energy product)
50	Delivery End Date	2022-08-31	
51	Duration	M	
52	Load type	GD	
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	

3.51	Modification of a trade report (through third parties)		
N	Field Identifier	(buyer trade)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	X6G3O5H5L9G3O0K6U6V7
7	Type of code used in 6	ACE	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:32.567+02:00	2018-07-31T13:35:22.845+02:00
31	Unique Transaction ID	G0O0A3Q1M8G7	G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	234360.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	15
41	Total Notional Contract Quantity	7440	11160
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	M

3.52	Cancellation of a trade report (through venue)		
N	Field Identifier	(buyer trade)	(buyer trade)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor	I	I
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	T1241247G.EU	T1241247G.EU
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T12:15:32.567+02:00	2018-07-31T13:35:21.732+02:00
31	Unique Transaction ID	G0O0A3Q1M8G7	G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	C

3.53	Termination of a trade report (through third parties)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
2	Type of code used in field 1	LEI	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
5	Type of code used in 4	ACE	LEI
6	Reporting entity ID	Y9M7Q9N9N2E3C9H7N2Z2	D8D6I1X2S3Y9G9Q7N4C9
7	Type of code used in 6	LEI	LEI
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	10YEU_NG_Aug_14	10YEU_NG_Aug_14
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2014-07-31T17:00+02:00	2014-07-31T17:00+02:00
	Transaction Details		
30	Transaction timestamp	2014-07-31T12:15:00.000+02:00	2014-07-31T12:15:00.000+02:00
31	Unique Transaction ID	G0O0A3Q1M8G7	G0O0A3Q1M8G7
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROGAS--8	10YEU-EUROGAS--8
49	Delivery Start Date	2014-08-01	2014-08-01
50	Delivery End Date	2014-09-01	2014-09-01
51	Duration		
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00/06:00	06:00/06:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	C	C

3.54	Cancellation of Orders on Gas monthly forward (traded on screen) due to the non-conclusion of the trade		
N	Field Identifier	(buyer order)	(buyer order cancelled)
	Parties to the contract		
1	ID of the market participant or counterparty	N4831358Q.EU	N4831358Q.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID	T1241247G.EU	T1241247G.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		I
	Order details		
13	Order ID	K6U0Z0X9Z0Y6E6L9X7F0	K6U0Z0X9Z0Y6E6L9X7F0
14	Order type	LIM	LIM
15	Order Condition		
16	Order Status	ACT	MAC
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration	GTC	GTC
	Contract details		
21	Contract ID	10YEU_NG_Aug_18	10YEU_NG_Aug_18
22	Contract Name	Gas_monthly_forward	Gas_monthly_forward
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XMIC	XMIC
28	Contract Trading Hours	09:00Z/17:00Z	09:00Z/17:00Z
29	Last trading date and time	2018-07-31T15:00+02:00	2018-07-31T15:00+02:00
	Transaction Details		
30	Transaction timestamp	2018-07-31T10:27:32.567+02:00	2018-07-31T12:22:54.557+02:00
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41	MW	MW
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	C

Bilateral trades off-organised market places

4.01	Electricity base load monthly forward		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	A0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2020-07-15T10:27+02:00	2020-07-15T10:27+02:00
31	Unique Transaction ID	X1R1H1H0K4B8	X1R1H1H0K4B8
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	305040.00	305040.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

4.02	Gas monthly forward		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	A0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-07-15T10:27+02:00
31	Unique Transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

4.03	Gas monthly forward with Beneficiary ID		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	A0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID	F0327135M.EU	
9	Type of code used in field 8	ACE	
10	Trading capacity of the market participant or counterparty in field 1	A	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-07-15T10:27+02:00
31	Unique Transaction ID	S5V5I8G7X8K9	S5V5I8G7X8K9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

4.04	Cleared Gas monthly forward (cleared through a central counterparty)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A0889060D.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC		
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-07-15T10:27+02:00
31	Unique Transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

4.05	Electricity base load monthly forward (BACK LOADING)		
N	**Field Identifier**	**(buyer trade)**	**(seller trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	a1b2c3d4e5f6g7h8i9l0
2	Type of code used in field 1	ACE	LEI
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	a1b2c3d4e5f6g7h8i9l0	Z1234567Y.EU
5	Type of code used in 4	LEI	ACE
6	Reporting entity ID	U1787508J.EU	U0889060D.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BACKLOADING	BACKLOADING
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2015-07-15T10:27+02:00	2015-07-15T10:27+02:00
31	Unique Transaction ID	W5L9Z2K2O3O2U7B9I9A3	I8V2V9B5P6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	305040.00	305040.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YEU-EUROPOW--8	10YEU-EUROPOW--8
49	Delivery Start Date	2015-10-01	2015-10-01
50	Delivery End Date	2015-10-31	2015-10-31
51	Duration		
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00/24:00	00:00/24:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

Not Reportable
(backloading expired)

4.06	Non-standard contract with defined price and quantity		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	S5766935T.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A0889060D.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2020-07-15T10:27+02:00	2020-07-15T10:27+02:00
31	Unique Transaction ID	I8V2V9B5P6	I8V2V9B5P6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	41.00	41.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	1230.00	1230.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	30	30
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2020-10-05	2020-10-05
50	Delivery End Date	2020-10-14	2020-10-14
51	Duration	N	N
52	Load type		
53	Days of the week		
54	Load Delivery Intervals	18:00/18:20	18:00/18:20
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

4.07	LNG spot-type contract with defined price and quantity [NEW]		
N	**Field Identifier**	**(buyer trade)**	**(seller trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	MP12345abcd
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A0889060D.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW_DES	FW_DES
24	Energy Commodity	LG	LG
25	Fixing Index or reference price	TTF Month Ahead November	TTF Month Ahead November
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2023-10-04T17:30:00.000+02:00	2023-10-04T17:30:00.000+02:00
31	Unique Transaction ID	V2D0K0I4F0G7	V2D0K0I4F0G7
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency	USD	USD
38	Notional amount		
39	Notional currency	EUR	EUR
40	Quantity / Volume	3225000.00	3225000.00
41	Total Notional Contract Quantity	3225000.00	3225000.00
42	Quantity unit for field 40 and 41	MMBtu / MMBtu/d	MMBtu / MMBtu/d
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	21W0000000000EU1	21W0000000000EU1
49	Delivery Start Date	2023-11-07	2023-11-07
50	Delivery End Date	2023-11-07	2023-11-07
51	Duration	D	D
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

Value 'FW_DES' is not yet available in the REMITTable1_v3 schema.

Value 'LG' is not yet available in the REMITTable1_v3 schema.

4.51	Modification of a trade report: quantity			
N	Field Identifier	(buyer trade)	(buyer trade termination)	(buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time			
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-08-03T11:15+02:00	2018-08-03T11:15+02:00
31	Unique Transaction ID	C7C7T5I4N9U5	C7C7T5I4N9U5	H1Q9O5B8H5H3Z6J6E6K6
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	201600.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	20
41	Total Notional Contract Quantity	7440	7440	9600
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
43	Termination date		2018-08-10T06:00:00.000+02:00	
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-10
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	C	N

4.52	Modification of a trade report: addition of the beneficiary ID		
N	Field Identifier	(buyer trade)	(buyer trade modification)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		F0327135M.EU
9	Type of code used in field 8		ACE
10	Trading capacity of the market participant or counterparty in field 1	A	A
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-07-15T16:37+02:00
31	Unique Transaction ID	S9C7M2F8W1Y6	S9C7M2F8W1Y6
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	M

4.53	Termination of a contract: early termination event		
N	Field Identifier	(buyer trade)	(buyer trade termination)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-08-15T12:58+02:00
31	Unique Transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		2018-08-22T16:30:00.000+02:00
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	C

4.53	Termination of a contract: early termination event		
N	**Field Identifier**	**(seller trade)**	**(seller trade termination)**
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	S	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27+02:00	2018-08-15T12:58+02:00
31	Unique Transaction ID	Q6C0D0T5I6V9	Q6C0D0T5I6V9
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		2018-08-22T16:30+02:00
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	C

4.54	Cancellation of a trade report: error		
N	Field Identifier	(buyer trade)	(buyer trade modification)
	Parties to the contract		
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	B
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-07-15T10:27:00.000+02:00	2018-07-15T10:27:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price	21.00	21.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	156240.00	156240.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	E

4.55	Novation of a contract			
N	**Field Identifier**	**(buyer trade)**	**(buyer trade termination)**	**(novated buyer trade)**
	Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU	H3295818G.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time			
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27:00.000+02:00	2018-07-22T15:15:00.000+02:00	2018-07-22T15:15:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	156240.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity	7440	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
43	Termination date		2018-07-29T19:10:00.000+02:00	
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	C	N

4.55	Novation of a contract			
N	Field Identifier	(seller trade)	(seller trade termination)	(novated seller trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	H3295818G.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	A0889060D.EU	A0889060D.EU	A0889060D.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time			
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27:00.000+02:00	2018-07-22T15:15:00.000+02:00	2018-07-22T15:15:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	156240.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity	7440	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
43	Termination date		2018-07-29T19:10:00.000+02:00	
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	C	N

4.56	Novation of a contract after the delivery start date			
N	Field Identifier	(buyer trade)	(buyer trade termination)	(novated buyer trade)
	Parties to the contract			
1	ID of the market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345	Trader12345
4	ID of the other market participant or counterparty	S5766935T.EU	S5766935T.EU	H3295818G.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	B1787508J.EU	B1787508J.EU	B1787508J.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	B	B	B
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time			
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27:00.000+02:00	2018-08-02T15:15:00.000+02:00	2018-08-02T15:15:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	110880.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity	7440	7440	5280
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
43	Termination date		2018-08-10T03:59:59.000+02:00	
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-10
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	C	N

4.56	Novation of a contract after the delivery start date			
N	Field Identifier	(seller trade)	(seller trade termination)	(novated seller trade)
	Parties to the contract			
1	ID of the market participant or counterparty	S5766935T.EU	S5766935T.EU	H3295818G.EU
2	Type of code used in field 1	ACE	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	MP12345abcd	MP12345abcd	MP12345abcd
4	ID of the other market participant or counterparty	Z1234567Y.EU	Z1234567Y.EU	Z1234567Y.EU
5	Type of code used in 4	ACE	ACE	ACE
6	Reporting entity ID	A0889060D.EU	A0889060D.EU	A0889060D.EU
7	Type of code used in 6	ACE	ACE	ACE
8	Beneficiary ID			
9	Type of code used in field 8			
10	Trading capacity of the market participant or counterparty in field 1	P	P	P
11	Buy/sell indicator	S	S	S
12	Initiator/Aggressor			
	Order details			
13	Order ID			
14	Order type			
15	Order Condition			
16	Order Status			
17	Minimum Execution Volume			
18	Price Limit			
19	Undisclosed Volume			
20	Order Duration			
	Contract details			
21	Contract ID	NA	NA	NA
22	Contract Name	BILCONTRACT	BILCONTRACT	BILCONTRACT
23	Contract type	FW	FW	FW
24	Energy Commodity	NG	NG	NG
25	Fixing Index or reference price			
26	Settlement method	P	P	P
27	Organised market place ID/OTC	XBIL	XBIL	XBIL
28	Contract Trading Hours	00:00Z/24:00Z	00:00Z/24:00Z	00:00Z/24:00Z
29	Last trading date and time			
	Transaction Details			
30	Transaction timestamp	2018-07-15T10:27:00.000+02:00	2018-07-22T15:15:00.000+02:00	2018-07-22T15:15:00.000+02:00
31	Unique Transaction ID	K1W9M4K1T0T5	K1W9M4K1T0T5	E7I7H3D5W7S8W9C2N3H5
32	Linked Transaction ID			
33	Linked Order ID			
34	Voice-brokered			
35	Price	21.00	21.00	21.00
36	Index Value			
37	Price currency	EUR	EUR	EUR
38	Notional amount	156240.00	156240.00	110880.00
39	Notional Currency	EUR	EUR	EUR
40	Quantity / Volume	10	10	10
41	Total Notional Contract Quantity	7440	7440	5280
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh	MW / MWh
43	Termination date		2018-08-10T03:59:59.000+02:00	
	Option details			
44	Option style			
45	Option type			
46	Option Exercise date			
47	Option Strike price			
	Delivery profile			
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01	2018-08-10
50	Delivery End Date	2018-09-01	2018-09-01	2018-09-01
51	Duration	M	M	M
52	Load type	GD	GD	GD
53	Days of the week			
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity			
56	Quantity Unit for 55			
57	Price/time interval quantity			
	Lifecycle information			
58	Action type	N	C	N

Non-standard contracts reportable with Table 2 and executions under non-standard contracts reportable with Table 1

Disclaimer

Please note that for the purpose of the reporting of the details of transactions executed within the framework of non-standard contracts specifying at least an outright volume and price and reportable with Table 1 of the Annex to the Implementing Acts, the examples presented in this annex have been modified to reflect the input provided by the industry to the Agency.
In particular, the Agency's stakeholders have highlighted and requested the need to assign a unique number to the each execution reports in Field (31) Unique Transaction ID of Table 1.

This requirement makes sure that in case it is needed to report a modification report this can be submitted to modify a previously reported execution uniquely identified in Field (31) Unique Transaction ID of Table 1.

The Unique Number can be any number the market participant likes as long as it is unique for that market participant and not used for other executions. It could be, for example, any progressive unique number for the market participant who is reporting the execution.
There is no expectation that the buyer and seller unique number for the execution will have to be the same. This is a unique number that will identify the report uniquely.

1.01	Gas Production delivered at a terminal		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	123456789ABCDEFGH	123456789ABCDEFGH
12	Contract date	2018-06-29	2018-06-29
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	7000	7000
19	Volume optionality capacity		
20	Notional quantity unit	Therm	Therm
21	Volume optionality	V	V
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Heren_NBP_Day-ahead_Midpoint	Heren_NBP_Day-ahead_Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren_European_Spot_Gas_Markets	Heren_European_Spot_Gas_Markets
28	First fixing date	2018-09-30	2018-09-30
29	Last fixing date		
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
42	Delivery start date	2018-10-01	2018-10-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

1.02	Gas Production delivered at a terminal (Execution)		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-11-02T00:01:00Z	2018-11-02T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	123456789ABCDEFGH	123456789ABCDEFGH
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.64	49.64
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	1914470.84	1914470.84
39	Notional Currency	GBP	GBP
40	Quantity / Volume	124410	124410
41	Total Notional Contract Quantity	3856710	3856710
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-10-01	2018-10-01
50	Delivery End Date	2018-11-01	2018-11-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

2.01	Renewables Non-Fossil Fuel Obligation (NFFO) On-Sale Agreement		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	F3422399X.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	12345abcde	12345abcde
12	Contract date	2018-02-04	2018-02-04
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	If delivered volume is less than 4000kWh = 8.95 else 10.50	If delivered volume is less than 4000kWh = 8.95 else 10.50
16	Estimated notional amount		
17	Notional currency	GBX	GBX
18	Total notional contract quantity		
19	Volume optionality capacity	0-15	0-15
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals	2018-04-01 / 2018-09-30	2018-04-01 / 2018-09-30
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2018-04-01	2018-04-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

2.02	Renewables Non-Fossil Fuel Obligation (NFFO) On-Sale Agreement (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	F3422399X.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-05-16T00:01:00Z	2018-05-16T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	12345abcde	12345abcde
33	Linked Order ID		
34	Voice-brokered		
35	Price	10.50	10.50
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	678489.42	678489.42
39	Notional Currency	GBP	GBP
40	Quantity / Volume		
41	Total Notional Contract Quantity	6461804	6461804
42	Quantity unit for field 40 and 41	kWh	kWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-04-01	2018-04-01
50	Delivery End Date	2018-04-30	2018-04-30
51	Duration	M	M
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

3.01	Power Purchase Agreement (PPA) with lifecycle event [UPDATED]		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	U06253540.EU	Y2002218H.EU
2	Type of code used in field 1		ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U06253540.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	98765abcde	98765abcde
12	Contract date	2018-10-10	2018-10-10
13	Contract type	FW_PPA	FW_PPA
14	Energy commodity	EL	EL
15	Price or price formula	If commissioning in month, P=80%*System Sell Price(30min,BoM) Else P= 80%*Avg(UK Power Baseload bid/offer spreads(monthly,season)	If commissioning in month, P=80%*System Sell Price(30min,BoM) Else P= 80%*Avg(UK Power Baseload bid/offer spreads(monthly,season)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals	1900-01-01 / 2029-12-31	1900-01-01 / 2029-12-31
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	UK_Electricity_Balancing_Market_System_Sell_Price	UK_Electricity_Balancing_Market_System_Sell_Price
26	Fixing index types	FW	FW
27	Fixing index sources	ELEXON	ELEXON
28	First fixing date		
29	Last fixing date		
30	Fixing frequency	H	H
25	Fixing index	UK_Power_Baseload_Contract_Name_bid-offer_spreads	UK_Power_Baseload_Contract_Name_bid-offer_spreads
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date		
29	Last fixing date	2029-12-30	2029-12-30
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	1900-01-01	1900-01-01
43	Delivery end date	2029-12-31	2029-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

Value 'FW_PPA' is not yet available in the REMITTable2 schema. For more information, please refer to the description of the example.

3.01	Power Purchase Agreement (PPA) with lifecycle event [UPDATED]		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	U06253540.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U06253540.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	98765abcde	98765abcde
12	Contract date	2018-10-10	2018-10-10
13	Contract type	FW_PPA	FW_PPA
14	Energy commodity	EL	EL
15	Price or price formula	If commissioning in month, p=80%*System Sell Price(30min,BoM) Else p= 80%*Avg(UK Power Baseload bid/offer spreads(monthly,season)	If commissioning in month, p=80%*System Sell Price(30min,BoM) Else p= 80%*Avg(UK Power Baseload bid/offer spreads(monthly,season)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals	2019-07-01 / 2029-12-31	2019-07-01 / 2029-12-31
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	UK_Electricity_Balancing_Market_System_Sell_Price	UK_Electricity_Balancing_Market_System_
26	Fixing index types	FW	FW
27	Fixing index sources	ELEXON	ELEXON
28	First fixing date	2019-07-01	2019-07-01
29	Last fixing date	2019-07-31	2019-07-31
30	Fixing frequency	H	H
25	Fixing index	UK_Power_Baseload_Contract_Name_bid-offer_spreads	UK_Power_Baseload_Contract_Name_bid-
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date	2019-07-31	2019-07-31
29	Last fixing date	2029-12-30	2029-12-30
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2019-07-01	2019-07-01
43	Delivery end date	2029-12-31	2029-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	M	M

Value 'FW_PPA' is not yet available in the REMITTable2 schema. For more information, please refer to the description of the example.

3.02	Power Purchase Agreement (PPA) (Execution) [UPDATED]		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U06253540.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U06253540.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW_PPA	FW_PPA
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-10-15T00:01:00Z	2019-10-15T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	98765abcde	98765abcde
33	Linked Order ID		
34	Voice-brokered		
35	Price	45.18	45.18
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	455372.43	455372.43
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	10079.071	10079.071
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-09-01	2019-09-01
50	Delivery End Date	2019-09-30	2019-09-30
51	Duration	M	M
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

Value 'FW_PPA' is not yet available in the REMITTable1_V3 schema. For more information, please refer to the description of the example.

4.01	Power Purchase Agreement (PPA) - Price Hedging [UPDATED]		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	R2630520H.EU	N9103735B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	N9103735B.EU	R2630520H.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	q1w2e3r4t5	q1w2e3r4t5
12	Contract date	2018-02-01	2018-02-01
13	Contract type	FW_PPA	FW_PPA
14	Energy commodity	EL	EL
15	Price or price formula	95% of the average of the Day-ahead or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads. Optionality to lock in season market prices for 2MW of output.	95% of the average of the Day-ahead or Weekend (as applicable) UK OTC Power Baseload bid/offer spreads. Optionality to lock in season market prices for 2MW of output.
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-5	0-5
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals	2018-04-01 / 2021-03-31	2018-04-01 / 2021-03-31
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Day-ahead_OTC_Power_Index	Day-ahead_OTC_Power_Index
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date	2018-03-31	2018-03-31
29	Last fixing date	2021-03-30	2021-03-30
30	Fixing frequency	D	D
25	Fixing index	Weekend_OTC_Power_Index	Weekend_OTC_Power_Index
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS	ICIS
28	First fixing date	2018-03-31	2018-03-31
29	Last fixing date	2021-03-30	2021-03-30
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2018-04-01	2018-04-01
43	Delivery end date	2021-03-31	2021-03-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

Value 'FW_PPA' is not yet available in the REMITTable2 schema. For more information, please refer to the description of the example.

4.02	Power Purchase Agreement (PPA) - Price Hedging (Execution) [UPDATED]		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	R2630520H.EU	N9103735B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	N9103735B.EU	R2630520H.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW_PPA	FW_PPA
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-03-06T00:01:00Z	2019-03-06T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	q1w2e3r4t5	q1w2e3r4t5
33	Linked Order ID		
34	Voice-brokered		
35	Price	46.25	46.25
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	3882.56	3882.56
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	83.9472	83.9472
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-02-01	2019-02-01
50	Delivery End Date	2019-02-28	2019-02-28
51	Duration	M	M
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

Value 'FW_PPA' is not yet available in the REMITTable1_V3 schema. For more information, please refer to the description of the example.

5.01	Power Purchase Agreement (PPA)– Small Scale (<10MW) [UPDATED]		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	I7463007N.EU	S2286849B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	S2286849B.EU	I7463007N.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	P0G8D6M3H4S6I6A6P1L1	P0G8D6M3H4S6I6A6P1L1
12	Contract date	2019-03-11	2019-03-11
13	Contract type	FW_PPA	FW_PPA
14	Energy commodity	EL	EL
15	Price or price formula	Night (00:30-07:30 each day) – 4.18 c€/kWh; October & March (07:30-20:00 Monday-Friday) – 6.10 c€/kWh; November & February (07:30-20:00 Monday-Friday) – 6.29 c€/kWh; December & January (07:30-20:00 Monday-Friday) – 6.36 c€/kWh; All other times – 5.08 EUX/kWh.	Night (00:30-07:30 each day) – 4.18 c€/kWh; October & March (07:30-20:00 Monday-Friday) – 6.10 c€/kWh; November & February (07:30-20:00 Monday-Friday) – 6.29 c€/kWh; December & January (07:30-20:00 Monday-Friday) – 6.36 c€/kWh; All other times – 5.08 EUX/kWh.
16	Estimated notional amount		
17	Notional currency	EUX	EUX
18	Total notional contract quantity		
19	Volume optionality capacity	0-2000	0-2000
20	Notional quantity unit	kW	kW
21	Volume optionality	M	M
22	Volume optionality frequency		
23	Volume optionality intervals	2019-04-01 / 2020-03-31	2019-04-01 / 2020-03-31
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2019-04-01	2019-04-01
43	Delivery end date	2020-03-31	2020-03-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

Value 'FW_PPA' is not yet available in the REMITTable2 schema. For more information, please refer to the description of the example.

5.02	Power Purchase Agreement (PPA)– Small Scale (<10MW) (Execution) [UPDATED]		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	I7463007N.EU	S2286849B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	S2286849B.EU	I7463007N.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW_PPA	FW_PPA
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-05-15T00:01:00Z	2019-05-15T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	P0G8D6M3H4S6I6A6P1L1	P0G8D6M3H4S6I6A6P1L1
33	Linked Order ID		
34	Voice-brokered		
35	Price	5.94	5.94
36	Index Value		
37	Price currency	EUX	EUX
38	Notional amount	356549.57	356549.57
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	6002518	6002518
42	Quantity unit for field 40 and 41	kWh	kWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-04-01	2019-04-01
50	Delivery End Date	2019-04-30	2019-04-30
51	Duration	M	M
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

Value 'FW_PPA' is not yet available in the REMITTable1_V3 schema. For more information, please refer to the description of the example.

6.01	Long-term gas contract		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
12	Contract date	2018-04-03	2018-04-03
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	1826500000	1826500000
19	Volume optionality capacity	500000	500000
20	Notional quantity unit	Therm / Therm/d	Therm / Therm/d
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals	2018-10-01 / 2028-09-30	2018-10-01 / 2028-09-30
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Heren_NBP_Day-ahead_Midpoint	Heren_NBP_Day-ahead_Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren_European Spot_Gas_Markets	Heren_European Spot_Gas_Markets
28	First fixing date	2018-09-30	2018-09-30
29	Last fixing date	2028-09-27	2028-09-27
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
42	Delivery start date	2018-10-01	2018-10-01
43	Delivery end date	2028-09-30	2028-09-30
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

6.02	Long-term gas contract (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-04-15T00:01:00Z	2019-04-15T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	m0n9b8v7c6x5z4	m0n9b8v7c6x5z4
33	Linked Order ID		
34	Voice-brokered		
35	Price	48.16	48.16
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	7464500.00	7464500.00
39	Notional Currency	GBP	GBP
40	Quantity / Volume	500000	500000
41	Total Notional Contract Quantity	15500000	15500000
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2019-03-01	2019-03-01
50	Delivery End Date	2019-04-01	2019-04-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

7.01	Physical Gas Swap Agreement [UPDATED]		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	C	C
	Contract details		
11	Contract ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
12	Contract date	2019-01-15	2019-01-15
13	Contract type	SW	SW
14	Energy commodity	NG	NG
15	Price or price formula	OCM Within-day - ((TO en + SO en) * 0.45)	OCM Within-day - ((TO en + SO en) * 0.45)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	V	V
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2019-02-28 / 1900-01-01	2019-02-28 / 1900-01-01
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	ICE-Endex OCM Within-day	ICE-Endex OCM Within-day
26	Fixing index types	FW	FW
27	Fixing index sources	ICE Endex	ICE Endex
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
41	Delivery point or zone	10YXX-EUROGAS--9	10YXX-EUROGAS--9
42	Delivery start date	1900-01-01	1900-01-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

7.02	Physical Gas Swap Agreement (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-04-09T00:01:00Z	2019-04-09T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
33	Linked Order ID		
34	Voice-brokered		
35	Price	47.66	47.66
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	71494.29	71494.29
39	Notional Currency	GBP	GBP
40	Quantity / Volume	4839	4839
41	Total Notional Contract Quantity	150009	150009
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2019-03-01	2019-03-01
50	Delivery End Date	2019-04-01	2019-04-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

7.02	Physical Gas Swap Agreement (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	F3422399X.EU	H9017029Z.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	H9017029Z.EU	F3422399X.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-03-09T00:01:00Z	2019-03-09T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	q1w2e3r4t5y6u7i8o9p0	q1w2e3r4t5y6u7i8o9p0
33	Linked Order ID		
34	Voice-brokered		
35	Price	47.63	47.63
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	71449.29	71449.29
39	Notional Currency	GBP	GBP
40	Quantity / Volume	4839	4839
41	Total Notional Contract Quantity	150009	150009
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--9	10YXX-EUROGAS--9
49	Delivery Start Date	2019-03-01	2019-03-01
50	Delivery End Date	2019-04-01	2019-04-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

8.01	Shrinkage Gas		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	I1k2j3h4g5f6d7s8a9	I1k2j3h4g5f6d7s8a9
12	Contract date	2018-09-06	2018-09-06
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	18250000	18250000
19	Volume optionality capacity	50000	50000
20	Notional quantity unit	Therm / Therm/d	Therm / Therm/d
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Heren_NBP_Day-ahead_Midpoint	Heren_NBP_Day-ahead_Midpoint
26	Fixing index types	FW	FW
27	Fixing index sources	Heren_European_Spot_Gas_Markets	Heren_European_Spot_Gas_Markets
28	First fixing date	2018-09-30	2018-09-30
29	Last fixing date	2019-09-29	2019-09-29
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
42	Delivery start date	2018-10-01	2018-10-01
43	Delivery end date	2019-09-30	2019-09-30
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

8.02	Shrinkage Gas (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	F3422399X.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	F3422399X.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-02-15T00:01:00Z	2019-02-15T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	l1k2j3h4g5f6d7s8a9	l1k2j3h4g5f6d7s8a9
33	Linked Order ID		
34	Voice-brokered		
35	Price	52.52	52.52
36	Index Value		
37	Price currency	EUX	EUX
38	Notional amount	814060.00	814060.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	50000	50000
41	Total Notional Contract Quantity	1550000	1550000
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

9.01	Oil Index Gas Physical Formula Deal		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2008-07-18	2008-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(Xyz_Gasoil, Xyz_Brent, Xyz_Fuel_Oil, Xyz_EuroHub_Monthly_Index)	Avg(Xyz_Gasoil, Xyz_Brent, Xyz_Fuel_Oil, Xyz_EuroHub_Monthly_Index)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	30000000	30000000
19	Volume optionality capacity	0 or 100-200	0 or 100-200
20	Notional quantity unit	GWh / GW	GWh / GW
21	Volume optionality	C	C
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2015-01-01 / 2020-12-31	2015-01-01 / 2020-12-31
	Fixing index details		
24	Type of index price	C	C
25	Fixing index	Xyz_Gasoil	Xyz_Gasoil
26	Fixing index types	FW	FW
27	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
25	Fixing index	Xyz_Brent	Xyz_Brent
26	Fixing index types	FW	FW
27	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
25	Fixing index	Xyz_Fuel_Oil	Xyz_Fuel_Oil
26	Fixing index types	FW	FW
27	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
25	Fixing index	Xyz_EuroHub_Monthly_Index	Xyz_EuroHub_Monthly_Index
26	Fixing index types	FW	FW
27	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
28	First fixing date	2010-04-01	2010-04-01
29	Last fixing date	2025-03-31	2025-03-31
30	Fixing frequency	M	M
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
42	Delivery start date	2010-04-01	2010-04-01
43	Delivery end date	2025-03-31	2025-03-31
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

9.02	Oil Index Gas Physical Formula Deal (Execution)		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	28.00	28.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	24431120.00	24431120.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	36355	36355
41	Total Notional Contract Quantity	27048120	27048120
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-09-01	2018-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

10.01	Beach Point Deal		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	Q4917465Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Q4917465Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	BS0001	BS0001
12	Contract date	2017-07-18	2017-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	100000	100000
19	Volume optionality capacity	3333	3333
20	Notional quantity unit	Therm / Therm/d	Therm / Therm/d
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Xyz_EuroHub_DA	Xyz_EuroHub_DA
26	Fixing index types	FW	FW
27	Fixing index sources	ABC_XYZ_12345	ABC_XYZ_12345
28	First fixing date	2019-04-01	2019-04-01
29	Last fixing date	2019-05-01	2019-05-01
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
42	Delivery start date	2019-04-01	2019-04-01
43	Delivery end date	2019-05-01	2019-05-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

10.02	Beach Point Deal (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	Q4917465Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Q4917465Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-05-20T00:01:00Z	2019-05-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	BS0001	BS0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	48.00	48.00
36	Index Value		
37	Price currency	GBX	GBX
38	Notional amount	48000	48000
39	Notional Currency	GBP	GBP
40	Quantity / Volume	100000	100000
41	Total Notional Contract Quantity	100000	100000
42	Quantity unit for field 40 and 41	Therm/d / Therm	Therm/d / Therm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2019-04-16	2019-04-16
50	Delivery End Date	2019-04-17	2019-04-17
51	Duration	D	D
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

11.01	Fixed Flat Volume / Trigger Price / Fixed Delivery Point		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2018-07-18	2018-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Generic_Front_Month_NBP. If not fixed, NBP_DA	Generic_Front_Month_NBP. If not fixed, NBP_DA
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	876000	876000
19	Volume optionality capacity	100	100
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Generic_Front_Month_NBP	Generic_Front_Month_NBP
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2018-12-01	2018-12-01
29	Last fixing date	2019-12-30	2019-12-30
30	Fixing frequency	O	O
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2020-01-01	2020-01-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

11.02	Fixed Flat Volume / Trigger Price / Fixed Delivery Point (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.00	49.00
36	Index Value		
37	Price currency	EUX	EUX
38	Notional amount	36456.00	36456.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	100	100
41	Total Notional Contract Quantity	74400	74400
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

12.01	Full Supply / Simple Index Price / Fixed Delivery Point		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2018-07-18	2018-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg (Fronth_Month_Close)	Avg (Fronth_Month_Close)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity		
20	Notional quantity unit		
21	Volume optionality	V	V
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Fronth_Month_Close	Fronth_Month_Close
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2018-12-01	2018-12-01
29	Last fixing date	2019-11-27	2019-11-27
30	Fixing frequency	M	M
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2020-01-01	2020-01-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

12.02	Full Supply / Simple Index Price / Fixed Delivery Point (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.00	49.00
36	Index Value		
37	Price currency	EUX	EUX
38	Notional amount	72912.00	72912.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	200	200
41	Total Notional Contract Quantity	148800	148800
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

13.01	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2018-07-18	2018-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2018-12-29 / 2019-12-30	2018-12-29 / 2019-12-30
	Fixing index details		
24	Type of index price	C	C
25	Fixing index	GO_Front_Month_mid	GO_Front_Month_mid
26	Fixing index types	FU	FU
27	Fixing index sources	ICE	ICE
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
25	Fixing index	NG_Fronth_Month_mid	NG_Fronth_Month_mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
25	Fixing index	CPI_UK	CPI_UK
26	Fixing index types	OT	OT
27	Fixing index sources	UK_Stats	UK_Stats
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--7	10YXX-EUROPOW--7
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
41	Delivery point or zone	10YXX-EUROPOW--9	10YXX-EUROPOW--9
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2020-01-01	2020-01-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

13.02	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution 1)		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.00	49.00
36	Index Value		
37	Price currency	EUX	EUX
38	Notional amount	218736.00	218736.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	600	600
41	Total Notional Contract Quantity	446400	446400
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--7	10YXX-EUROPOW--7
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

13.02	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution 2)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.00	49.00
36	Index Value		
37	Price currency	EUX	EUX
38	Notional amount	109368.00	109368.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	300	300
41	Total Notional Contract Quantity	223200	223200
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

13.02	Cascaded Nom / Index Basket Price / Multiple Fixed Delivery Pts (Execution 3)		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-09-20T00:01:00Z	2019-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	49.00	49.00
36	Index Value		
37	Price currency	EUX	EUX
38	Notional amount	401016.00	401016.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	1100	1100
41	Total Notional Contract Quantity	818400	818400
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--9	10YXX-EUROPOW--9
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

14.01	Simple Nom / Index Basket Price / Delivery Point Switching		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2018-07-18	2018-07-18
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)	Avg(GO_Front_Month_mid,NG_Fronth_Month_mid,CPI_UK)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-2400	0-2400
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2018-12-29 / 2019-11-28	2018-12-29 / 2019-11-28
	Fixing index details		
24	Type of index price	C	C
25	Fixing index	GO_Fronth_Month_mid	GO_Fronth_Month_mid
26	Fixing index types	FU	FU
27	Fixing index sources	IC	IC
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
25	Fixing index	NG_Fronth_M_mid	NG_Fronth_M_mid
26	Fixing index types	FW	FW
27	Fixing index sources	Heren	Heren
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
25	Fixing index	CPI_UK	CPI_UK
26	Fixing index types	OT	OT
27	Fixing index sources	UK_Stats	UK_Stats
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--7	10YXX-EUROPOW--7
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2020-01-01	2020-01-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

14.02	Simple Nom / Index Basket Price / Delivery Point Switching (Execution)		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	H9017029Z.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	H9017029Z.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0001	LTC0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	54.53	54.53
36	Index Value		
37	Price currency	EUX	EUX
38	Notional amount	811406.40	811406.40
39	Notional Currency	EUR	EUR
40	Quantity / Volume	2000	2000
41	Total Notional Contract Quantity	1488000	1488000
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-08-01	2019-08-01
50	Delivery End Date	2019-09-01	2019-09-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

15.01	**Purchase obligation / feed-in contracts**		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	PurObl0001	PurObl0001
12	Contract date	2015-01-28	2015-01-28
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Provision NRAXX n.123/2014 for offshore wind-based production p=13 c€/kWh first 10 years 3<p<13 c€/kWh for the last 5 years.	Provision NRAXX n.123/2014 for offshore wind-based production p=13 c€/kWh first 10 years 3<p<13 c€/kWh for the last 5 years.
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-11	0-11
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2015-07-01 / 2030-06-30	2015-07-01 / 2030-06-30
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2015-07-01	2015-07-01
43	Delivery end date	2030-06-30	2030-06-30
44	Load type	SH	SH
	Life cycle information		
45	Action type	N	N

	A	B	C	D
1	15.02	**Purchase obligation / feed-in contracts (Execution)**		
2	N	**Field Identifier**	**(buyer side)**	**(seller side)**
3		**Parties to the contract**		
4	1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
5	2	Type of code used in field 1	ACE	ACE
6	3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
7	4	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
8	5	Type of code used in 4	ACE	ACE
9	6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
10	7	Type of code used in 6	ACE	ACE
11	8	Beneficiary ID		
12	9	Type of code used in field 8		
13	10	Trading capacity of the market participant or counterparty in field 1	P	P
14	11	Buy/sell indicator	B	S
15	12	Initiator/Aggressor		
16		**Order details**		
17	13	Order ID		
18	14	Order type		
19	15	Order Condition		
20	16	Order Status		
21	17	Minimum Execution Volume		
22	18	Price Limit		
23	19	Undisclosed Volume		
24	20	Order Duration		
25		**Contract details**		
26	21	Contract ID	NA	NA
27	22	Contract Name	EXECUTION	EXECUTION
28	23	Contract type	FW	FW
29	24	Energy Commodity	EL	EL
30	25	Fixing Index or reference price		
31	26	Settlement method	P	P
32	27	Organised market place ID/OTC	XBIL	XBIL
33	28	Contract Trading Hours		
34	29	Last trading date and time		
35		**Transaction Details**		
36	30	Transaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
37	31	Unique Transaction ID	123abc789	796cgt342
38	32	Linked Transaction ID	PurObl0001	PurObl0001
39	33	Linked Order ID		
40	34	Voice-brokered		
41	35	Price	130.00	130.00
42	36	Index Value		
43	37	Price currency	EUR	EUR
44	38	Notional amount	312000.00	312000.00
45	39	Notional Currency	EUR	EUR
46	40	Quantity / Volume		
47	41	Total Notional Contract Quantity	2400	2400
48	42	Quantity unit for field 40 and 41	MWh	MWh
49	43	Termination date		
50		**Option details**		
51	44	Option style		
52	45	Option type		
53	46	Option Exercise date		
54	47	Option Strike price		
55		**Delivery profile**		
56	48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
57	49	Delivery Start Date	2018-08-01	2018-08-01
58	50	Delivery End Date	2018-08-31	2018-08-31
59	51	Duration	M	M
60	52	Load type	SH	SH
61	53	Days of the week		
62	54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
63	55	Delivery capacity		
64	56	Quantity Unit for 55		
65	57	Price/time interval quantity		
66		**Lifecycle information**		
67	58	Action type	N	N

16.01	Supply contract to final customers		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	FinCust0001	FinCust0001
12	Contract date	2010-03-15	2010-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	(Day-ahead_EL_OMP1)+0.45	(Day-ahead_EL_OMP1)+0.45
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-200	0-200
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2010-07-01 / 2100-12-31	2010-07-01 / 2100-12-31
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Day-ahead_EL_OMP1	Day-ahead_EL_OMP1
26	Fixing index types	SO	SO
27	Fixing index sources	OMP1	OMP1
28	First fixing date	2010-06-30	2010-06-30
29	Last fixing date	2100-12-31	2100-12-31
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2010-07-01	2010-07-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	SH	SH
	Life cycle information		
45	Action type	N	N

16.02	Supply contract to final customers (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	FinCust0001	FinCust0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	50.00	50.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	7200000.00	7200000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	144000	144000
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	SH	SH
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

17.01	Asset based long term contract		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	LTC0002	LTC0002
12	Contract date	1992-03-15	1992-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	(production costs*0,75) + 0.44	(production costs*0,75) + 0.44
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-200	0-200
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals	1900-01-01 / 2100-12-31	1900-01-01 / 2100-12-31
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	1900-01-01	1900-01-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N

17.02	Asset based long term contract (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-09-20T00:01:00Z	2018-09-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LTC0002	LTC0002
33	Linked Order ID		
34	Voice-brokered		
35	Price	15.00	15.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	1395000.00	1395000.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	125	125
41	Total Notional Contract Quantity	93000	93000
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

18.01	"ARENH" contracts [UPDATED]		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	L7981018Y.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	L7981018Y.EU	S5766935T.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	ARENH0001	ARENH0001
12	Contract date	2013-03-15	2013-03-15
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010	Last applicable ordinances related to NOME law n°2010-1488 dated 7 Dec 2010
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	V	V
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2013-04-01/2100-12-31	2013-04-01/2100-12-31
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2013-04-01	2013-04-01
43	Delivery end date	2100-12-31	2100-12-31
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N

18.02	"ARENH" contracts (Execution)		
N	**Field Identifier**	**(buyer side)**	**(sell side)**
	Parties to the contract		
1	ID of the market participant or counterparty	S5766935T.EU	
2	Type of code used in field 1	ACE	
3	ID of the trader and / or of the market participant or counterparty as identified by		
4	ID of the other market participant or counterparty	L7981018Y.EU	
5	Type of code used in 4	ACE	
6	Reporting entity ID	A3909572Z.EU	
7	Type of code used in 6	ACE	
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	
11	Buy/sell indicator	B	
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	
22	Contract Name	EXECUTION	
23	Contract type	FW	
24	Energy Commodity	EL	Not reported
25	Fixing Index or reference price		
26	Settlement method	P	
27	Organised market place ID/OTC	XBIL	
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-02-20T00:01:00Z	
31	Unique Transaction ID	123abc789	
32	Linked Transaction ID	ARENH0001	
33	Linked Order ID		
34	Voice-brokered		
35	Price	42.00	
36	Index Value		
37	Price currency	EUR	
38	Notional amount	78120.00	
39	Notional Currency	EUR	
40	Quantity / Volume	60	
41	Total Notional Contract Quantity	1860	
42	Quantity unit for field 40 and 41	MW / MWh	
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	
49	Delivery Start Date	2019-01-01	
50	Delivery End Date	2019-01-31	
51	Duration	M	
52	Load type	BL	
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	

19.01	Flexible Power Purchase Agreement		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2018-10-17	2018-10-17
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	51.25	51.25
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	9 - 11	9 - 11
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2018-12-01 / 2019-11-30	2018-12-01 / 2019-11-30
	Fixing index details		
24	Type of index price	F	F
25	Fixing index	bid market price	bid market price
26	Fixing index types	SO	SO
27	Fixing index sources	OMP1	OMP1
28	First fixing date	2018-10-17	2018-10-17
29	Last fixing date	2018-10-17	2018-10-17
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2019-12-31	2019-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

19.02	Flexible Power Purchase Agreement (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-03-31T00:01:00Z	2019-03-31T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	51.25	51.25
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	343170.00	343170.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	9	9
41	Total Notional Contract Quantity	6696	6696
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-05-01	2019-05-01
50	Delivery End Date	2019-05-31	2019-05-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

20.01	Dispatching service contract		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2018-03-26	2018-03-26
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula		
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-10	0-10
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2018-08-01 / 2023-03-31	2018-08-01 / 2023-03-31
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	PUN	PUN
26	Fixing index types	SO	SO
27	Fixing index sources	OMP1	OMP1
28	First fixing date	2018-08-01	2018-08-01
29	Last fixing date	2023-03-31	2023-03-31
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2018-08-01	2018-08-01
43	Delivery end date	2023-03-31	2023-03-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

20.02	Dispatching service contract (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U06253540.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U06253540.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-10-05T00:01:00Z	2018-10-05T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	46.94	46.94
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	23582.66	23582.66
39	Notional Currency	EUR	EUR
40	Quantity / Volume		
41	Total Notional Contract Quantity	502.40	502.40
42	Quantity unit for field 40 and 41	MWh	MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2018-08-01	2018-08-01
50	Delivery End Date	2018-08-31	2018-08-31
51	Duration	M	M
52	Load type	SH	SH
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

21.01	Interconnector - delegated subject		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2018-12-19	2018-12-19
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	indexed day-ahead spot price+service fee	indexed day-ahead spot price+service fee
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	87600.00	87600.00
19	Volume optionality capacity	10	10
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	Phelix_Day_Base	Phelix_Day_Base
26	Fixing index types	SO	SO
27	Fixing index sources	OMP1	OMP1
28	First fixing date	2018-12-31	2018-12-31
29	Last fixing date	2019-12-30	2019-12-30
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2019-12-31	2019-12-31
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N

21.02	Interconnector - delegated subject (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-02-10T00:01:00Z	2019-02-10T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	34.46	34.46
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	256382.40	256382.40
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10	10
41	Total Notional Contract Quantity	7440	7440
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

22.01	Natural gas delivery - indexed		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2019-03-26	2019-03-26
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	AVG (TTFQ120) during Observation Period (November 2019)+0.30	AVG (TTFQ120) during Observation Period (November 2019)+0.30
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	131760.00	131760.00
19	Volume optionality capacity	30	30
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals		
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	TTFQ120	TTFQ120
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS-Heren	ICIS-Heren
28	First fixing date	2019-11-01	2019-11-01
29	Last fixing date	2019-11-30	2019-11-30
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
42	Delivery start date	2019-04-01	2019-04-01
43	Delivery end date	2019-10-01	2019-10-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

22.02	Natural gas delivery - indexed (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-12-01T00:01:00Z	2019-12-01T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	23.30	23.30
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	20970.00	20970.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	30	30
41	Total Notional Contract Quantity	900	900
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2019-04-01	2019-04-01
50	Delivery End Date	2019-05-01	2019-05-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

23.01	Natural gas delivery at a physical delivery point (REMI) [UPDATED]		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	U0625354O.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U0625354O.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	0001	0001
12	Contract date	2018-06-10	2018-06-10
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	P0+PFORt+QTMCV	P0+PFORt+QTMCV
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-30	0-30
20	Notional quantity unit	MW	MW
21	Volume optionality	V	V
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2018-10-01 / 2019-09-30	2018-10-01 / 2019-09-30
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	PFORt	PFORt
26	Fixing index types	FW	FW
27	Fixing index sources	ARERA-ICIS_Heren	ARERA-ICIS_Heren
28	First fixing date	2018-10-01	2018-10-01
29	Last fixing date	2019-09-30	2019-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
42	Delivery start date	2018-10-01	2018-10-01
43	Delivery end date	2019-09-30	2019-09-30
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

23.02	Natural gas delivery at a physical delivery point (REMI) (Execution)		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	U06253540.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	Y2002218H.EU	U06253540.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	A3909572Z.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2018-11-05T00:01:00Z	2018-11-05T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	0001	0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	23.15	23.15
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	53823.75	53823.75
39	Notional Currency	EUR	
40	Quantity / Volume	75	75
41	Total Notional Contract Quantity	2325	2325
42	Quantity unit for field 40 and 41	cm/d / cm	cm/d / cm
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2018-10-01	2018-10-01
50	Delivery End Date	2018-11-01	2018-11-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

24.01	Spark Spread European Call Option		
N	**Field Identifier**	**(buyer side, 1st leg)**	**(buyer side, 2nd leg)**
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	A1234567B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	C7654321D.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	ABCDE12345	
12	Contract date	2019-03-12	2019-03-12
13	Contract type	SP	SP
14	Energy commodity	EL	NG
15	Price or price formula	2	
16	Estimated notional amount	5270400	
17	Notional currency	EUR	
18	Total notional contract quantity	1756800	3513600
19	Volume optionality capacity	0 or 200	0 or 400
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	O	O
22	Volume optionality frequency	M	M
23	Volume optionality intervals	2019-12-28 / 2020-11-25	2019-12-28 / 2020-11-25
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style	E	E
33	Option type	C	C
34	Option first exercise date	2019-12-28	2019-12-28
35	Option last exercise date	2020-11-25	2020-11-25
36	Option exercise frequency	M	M
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price	3	3
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROGAS--8
42	Delivery start date	2020-01-01	2020-01-01
43	Delivery end date	2020-12-31	2021-01-01
44	Load type	BL	GD
	Life cycle information		
45	Action type	N	N

24.02	Spark Spread European Call Option (Execution)		
N	Field Identifier	(buyer side, 1st leg)	(buyer side, 2nd leg)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	A1234567B.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place	Trader12345	Trader12345
4	ID of the other market participant or counterparty	C7654321D.EU	C7654321D.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2020-02-24T00:01:00Z	2020-02-24T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	ABCDE12345	ABCDE12345
33	Linked Order ID		
34	Voice-brokered		
35	Price	43.00	20.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	6398400	5952000
39	Notional Currency	EUR	EUR
40	Quantity / Volume	200	400
41	Total Notional Contract Quantity	148800	297600
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROGAS--8
49	Delivery Start Date	2020-01-01	2020-01-01
50	Delivery End Date	2020-01-31	2020-02-01
51	Duration	M	M
52	Load type	BL	GD
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

25.01	Natural Gas Delivery - Indexed		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	ABCDE12345	ABCDE12345
12	Contract date	2019-01-21	2019-01-21
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	0.7 + 0.04*DI (6-0-3) + 0.01*FO (6-3-3)	0.7 + 0.04*DI (6-0-3) + 0.01*FO (6-3-3)
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	527040	527040
19	Volume optionality capacity	60	60
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	F	F
22	Volume optionality frequency		
23	Volume optionality intervals	2020-01-01 / 2020-12-31	2020-01-01 / 2020-12-31
	Fixing index details		
24	Type of index price	C	C
25	Fixing index	Diesel_10ppm_Mid (DI)	Diesel_10ppm_Mid (DI)
26	Fixing index types	FW	FW
27	Fixing index sources	Platts	Platts
28	First fixing date	2019-07-01	2019-07-01
29	Last fixing date	2020-09-30	2020-09-30
30	Fixing frequency	Q	Q
25	Fixing index	Fueloil_1percent_Mid (FO)	Fueloil_1percent_Mid (FO)
26	Fixing index types	FW	FW
27	Fixing index sources	Platts	Platts
28	First fixing date	2019-04-01	2019-04-01
29	Last fixing date	2020-06-30	2020-06-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
42	Delivery start date	2020-01-01	2020-01-01
43	Delivery end date	2021-01-01	2021-01-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

25.02	Natural Gas Delivery - Indexed (Execution)		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2020-02-21T00:01:00Z	2020-02-21T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	ABCDE12345	ABCDE12345
33	Linked Order ID		
34	Voice-brokered		
35	Price	18.24	18.24
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	814233.60	814233.60
39	Notional Currency	EUR	EUR
40	Quantity / Volume	60	60
41	Total Notional Contract Quantity	44640	44640
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2020-01-01	2020-01-01
50	Delivery End Date	2020-02-01	2020-02-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

26.01	Simple Index Gas Physical Annual Swing Deal		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	ABCDE12345	ABCDE12345
12	Contract date	2019-08-06	2019-08-06
13	Contract type	FW	FW
14	Energy commodity	NG	NG
15	Price or price formula	VTP NCG (3-0-3) + 0.45	VTP NCG (3-0-3) + 0.45
16	Estimated notional amount		
17	Notional currency	EUR	EUR
18	Total notional contract quantity	1100000	1100000
19	Volume optionality capacity	0-275	0-275
20	Notional quantity unit	MWh / MW	MWh / MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2019-12-31 / 2020-12-30	2019-12-31 / 2020-12-30
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	NCG_Front_Q_Mid	NCG_Front_Q_Mid
26	Fixing index types	FW	FW
27	Fixing index sources	ICIS-Heren	ICIS-Heren
28	First fixing date	2019-10-01	2019-10-01
29	Last fixing date	2020-09-30	2020-09-30
30	Fixing frequency	Q	Q
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
42	Delivery start date	2020-01-01	2020-01-01
43	Delivery end date	2021-01-01	2021-01-01
44	Load type	GD	GD
	Life cycle information		
45	Action type	N	N

26.01	Simple Index Gas Physical Annual Swing Deal		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	NG	NG
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2020-02-20T00:01:00Z	2020-02-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	ABCDE12345	ABCDE12345
33	Linked Order ID		
34	Voice-brokered		
35	Price	18.71	18.71
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	1851392	1851392
39	Notional Currency	EUR	EUR
40	Quantity / Volume	133	133
41	Total Notional Contract Quantity	98952	98952
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROGAS--8	10YXX-EUROGAS--8
49	Delivery Start Date	2020-01-01	2020-01-01
50	Delivery End Date	2020-02-01	2020-02-01
51	Duration	M	M
52	Load type	GD	GD
53	Days of the week		
54	Load Delivery Intervals	06:00:00/06:00:00	06:00:00/06:00:00
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

27.01	Put Linked Option		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	LinkedPutOpt-0001	LinkedPutOpt-0001
12	Contract date	2018-07-25	2018-07-25
13	Contract type	OP_FW	OP_FW
14	Energy commodity	EL	EL
15	Price or price formula	IF EPEX DA > 0,(48*10-0.98*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10 Else (48*10-1.02*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10	IF EPEX DA > 0,(48*10-0.98*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10 Else (48*10-1.02*EPEX SPOT FRENCH DAY-AHEAD AUCTION HOUR*Not Delivered Energy Volume)/10
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity		
19	Volume optionality capacity	0-10 or 0-20	0-10 or 0-20
20	Notional quantity unit	MW	MW
21	Volume optionality	C	C
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2018-12-30 / 2019-12-29	2018-12-30 / 2019-12-29
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	EPEX_SPOT_FRENCH_DAY-AHEAD_AUCTION_HOUR	EPEX_SPOT_FRENCH_DAY-AHEAD_AUCTION_HOUR
26	Fixing index types	FW	FW
27	Fixing index sources	EPEX Spot	EPEX Spot
28	First fixing date	2018-12-31	2018-12-31
29	Last fixing date	2019-12-30	2019-12-30
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style	E	E
33	Option type	P	P
34	Option first exercise date	2018-08-01	2018-08-01
35	Option last exercise date	2018-08-01	2018-08-01
36	Option exercise frequency	A	A
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price	47	47
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2019-01-01	2019-01-01
43	Delivery end date	2019-12-31	2019-12-31
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N

27.02	Put Linked Option (Execution - Baseload)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-12-20T00:01:00Z	2019-12-20T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LinkedPutOpt-0001	LinkedPutOpt-0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	48.00	48.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	35712.00	35712.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	1	1
41	Total Notional Contract Quantity	744	744
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

27.03	Put Linked Option (Execution - Option)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	B3977772Y.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2019-01-30T00:01:00Z	2019-01-30T00:01:00Z
31	Unique Transaction ID	123abc789	796cgt342
32	Linked Transaction ID	LinkedPutOpt-0001	LinkedPutOpt-0001
33	Linked Order ID		
34	Voice-brokered		
35	Price	47.00	47.00
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	34968.00	34968.00
39	Notional Currency	EUR	EUR
40	Quantity / Volume	1	1
41	Total Notional Contract Quantity	744	744
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2019-01-01	2019-01-01
50	Delivery End Date	2019-01-31	2019-01-31
51	Duration	M	M
52	Load type	BL	BL
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

28.01	Demand Side Response		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	ABCDE12345	ABCDE12345
12	Contract date	2019-09-25	2019-09-25
13	Contract type	FW	FW
14	Energy commodity	EL	EL
15	Price or price formula	Price for reduceD energy volume from 0 to 10 000 PLN/MWh.	Price for reduceD energy volume from 0 to 10 000 PLN/MWh.
16	Estimated notional amount		
17	Notional currency	PLN	PLN
18	Total notional contract quantity		
19	Volume optionality capacity	0-1	0-1
20	Notional quantity unit	MW	MW
21	Volume optionality	M	M
22	Volume optionality frequency	D	D
23	Volume optionality intervals	2019-12-31 / 2020-12-31	2019-12-31 / 2020-12-31
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2020-01-01	2020-01-01
43	Delivery end date	2020-12-31	2020-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

28.02	Demand Side Response (Execution)		
N	Field Identifier	(buyer trade)	(seller trade)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW	FW
24	Energy Commodity	EL	EL
25	Fixing Index or reference price		
26	Settlement method	P	P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2020-02-05T00:01:00Z	2020-02-05T00:01:00Z
31	Unique Transaction ID	123abc	123abc
32	Linked Transaction ID	ABCDE12345	ABCDE12345
33	Linked Order ID		
34	Voice-brokered		
35	Price	50.00	50.00
36	Index Value		
37	Price currency	PLN	PLN
38	Notional amount	600.00	600.00
39	Notional Currency	PLN	PLN
40	Quantity / Volume		
41	Total Notional Contract Quantity	12	12
42	Quantity unit for field 40 and 41	MW / MWh	MW / MWh
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
49	Delivery Start Date	2020-01-01	2020-01-01
50	Delivery End Date	2020-01-31	2020-01-31
51	Duration	M	M
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

29.01	LNG Long term Sales contract with variable dimension and number of cargos [UPDATED]		
N	Field identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	GVBeOqYvI8up3G3hmS9Dz7E2MFzA	GVBeOqYvI8up3G3hmS9Dz7E2MFzA
12	Contract date	2021-12-31	2021-12-31
13	Contract type	FW_DES	FW_DES
14	Energy commodity	LG	LG
15	Price or price formula	TTFHERENMA * 0.1234 + 0.2345 EUR/MMBtu	TTFHERENMA * 0.1234 + 0.2345 EUR/MMBtu
16	Estimated notional amount		
17	Notional currency		
18	Total notional contract quantity	8000000	8000000
19	Volume optionality capacity	3500000-13500000	3500000-13500000
20	Notional quantity unit	MMBtu / MMBtu/d	MMBtu / MMBtu/d
21	Volume optionality	M	M
22	Volume optionality frequency	O	O
23	Volume optionality intervals	2022-01-01 / 2022-12-31	2022-01-01 / 2022-12-31
	Fixing index details		
24	Type of index price	I	I
25	Fixing index	NATURAL GAS-TTF-MONTH AHEAD UNWEIGHTED AVERAGE PRICE-HEREN	NATURAL GAS-TTF-MONTH AHEAD UNWEIGHTED AVERAGE PRICE-HEREN
26	Fixing index types		FW
27	Fixing index sources		Heren European Spot Gas Markets
28	First fixing date	2021-12-01	2021-12-01
29	Last fixing date	2022-11-30	2022-11-30
30	Fixing frequency	D	D
31	Settlement method	P	P
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	21W0000000000EU1	21W0000000000EU1
41	Delivery point or zone	21W0000000000EU2	21W0000000000EU2
41	Delivery point or zone	21W0000000000EU3	21W0000000000EU3
42	Delivery start date	2022-01-01	2022-01-01
43	Delivery end date	2022-12-31	2022-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

Value 'FW_DES' is not yet available in the REMITTable2 schema. For more information, please refer to the description of the example.

Value 'LG' is not yet available in the REMITTable2 schema. For more information, please refer to the description of the example.

29.02	LNG Long term Sales contract with variable dimension and number of cargos (Execution) [UPDATED]		
N	**Field Identifier**	**(buyer trade)**	**(seller trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW_DES	FW_DES
24	Energy Commodity	LG	LG
25	Fixing Index or reference price		
26	Settlement method		P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract trading hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2022-10-25T00:01:00	2022-10-25T00:01:00
31	Unique Transaction ID	TmGzlOTkXNmfGsRUXxejU1cZTO54l	TmGzlOTkXNmfGsRUXxejU1cZTO54l
32	Linked Transaction ID	GVBeOqYvI8up3G3hmS9Dz7E2MFzA	GVBeOqYvI8up3G3hmS9Dz7E2MFzA
33	Linked Order ID		
34	Voice-brokered		
35	Price	3.38	3.38
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	13463942	13463942
39	Notional Currency	EUR	EUR
40	Quantity / Volume	3980000	3980000
41	Total Notional Contract Quantity	3980000	3980000
42	Quantity unit for field 40 and 41	MMBtu / MMBtu/d	MMBtu / MMBtu/d
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option exercise date		
47	Option strike price		
	Delivery profile		
48	Delivery point or zone	21W0000000000EU1	21W0000000000EU1
49	Delivery Start Date	2022-10-15	2022-10-15
50	Delivery End Date	2022-10-15	2022-10-15
51	Duration	D	D
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

Value 'FW_DES' is not yet available in the REMITTable1_v3 schema. For more information, please refer to the description of the example.

Value 'LG' is not yet available in the REMITTable1_v3 schema. For more information, please refer to the description of the example.

30.01	LNG Long term Sales contract with variable number of cargos and delivery [UPDATED]		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	GERcerojvcnaporweaporjdGA	GERcerojvcnaporweaporjdGA
12	Contract date	2022-07-31	2022-07-31
13	Contract type	FW_DES	FW_DES
14	Energy commodity	LG	LG
15	Price or price formula	12.34	12.34
16	Estimated notional amount	370200	370200
17	Notional currency	EUR	EUR
18	Total notional contract quantity	30000	30000
19	Volume optionality capacity	10000-30000	10000-30000
20	Notional quantity unit	MWh / MWh/d	MWh / MWh/d
21	Volume optionality	M	M
22	Volume optionality frequency	O	O
23	Volume optionality intervals	2022-10-01 / 2022-12-31	2022-10-01 / 2022-12-31
	Fixing index details		
24	Type of index price		
25	Fixing index		
26	Fixing index types		
27	Fixing index sources		
28	First fixing date		
29	Last fixing date		
30	Fixing frequency		
31	Settlement method		
	Option details		
32	Option style		
33	Option type		
34	Option first exercise date		
35	Option last exercise date		
36	Option exercise frequency		
37	Option strike index		
38	Option strike index type		
39	Option strike index source		
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10Y1001C--00037Z	10Y1001C--00037Z
42	Delivery start date	2022-10-01	2022-10-01
43	Delivery end date	2022-12-31	2022-12-31
44	Load type	OT	OT
	Life cycle information		
45	Action type	N	N

Value 'FW_DES' is not yet available in the REMITTable2 schema. For more information, please refer to the description of the example.

Value 'LG' is not yet available in the REMITTable2 schema. For more information, please refer to the description of the example.

30.02	LNG Long term Sales contract with variable number of cargos and delivery (Execution) [UPDATED]		
N	**Field Identifier**	**(buyer trade)**	**(seller trade)**
	Parties to the contract		
1	ID of the market participant or counterparty	A1234567B.EU	C7654321D.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty	C7654321D.EU	A1234567B.EU
5	Type of code used in 4	ACE	ACE
6	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
7	Type of code used in 6	ACE	ACE
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1	P	P
11	Buy/sell indicator	B	S
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID	NA	NA
22	Contract Name	EXECUTION	EXECUTION
23	Contract type	FW_DES	FW_DES
24	Energy Commodity	LG	LG
25	Fixing Index or reference price		
26	Settlement method		P
27	Organised market place ID/OTC	XBIL	XBIL
28	Contract trading hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp	2022-11-05T00:01:00	2021-11-05T00:01:00
31	Unique Transaction ID	cnoerhaognaodfh7734kfocjeroj	cnoerhaognaodfh7734kfocjeroj
32	Linked Transaction ID	GERcerojvcnaporweaporjdGA	GERcerojvcnaporweaporjdGA
33	Linked Order ID		
34	Voice-brokered		
35	Price	12.34	12.34
36	Index Value		
37	Price currency	EUR	EUR
38	Notional amount	123400	123400
39	Notional Currency	EUR	EUR
40	Quantity / Volume	10000	10000
41	Total Notional Contract Quantity	10000	10000
42	Quantity unit for field 40 and 41	MWh / MWh/d	MWh / MWh/d
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option exercise date		
47	Option strike price		
	Delivery profile		
48	Delivery point or zone	21W0000000000EU1	21W0000000000EU1
49	Delivery Start Date	2022-10-15	2022-10-15
50	Delivery End Date	2022-10-15	2022-10-15
51	Duration	D	D
52	Load type	OT	OT
53	Days of the week		
54	Load Delivery Intervals	00:00:00/23:59:59	00:00:00/23:59:59
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type	N	N

Value 'FW_DES' is not yet available in the REMITTable1_v3 schema. For more information, please refer to the description of the example.

Value 'LG' is not yet available in the REMITTable1_v3 schema. For more information, please refer to the description of the example.

31.01	Reliability option contract [NEW]		
N	**Field Identifier**	**(buyer side)**	**(seller side)**
	Parties to the contract		
1	ID of the market participant or counterparty	U06253540.EU	Y2002218H.EU
2	Type of code used in field 1	ACE	ACE
3	ID of the other market participant or counterparty	Y2002218H.EU	U06253540.EU
4	Type of code used in field 3	ACE	ACE
5	Reporting entity ID	B3977772Y.EU	A3909572Z.EU
6	Type of code used in field 5	ACE	ACE
7	Beneficiary ID		
8	Type of code used in field 7		
9	Trading capacity of the market participant or counterparty in field 1	P	P
10	Buy/sell indicator	B	S
	Contract details		
11	Contract ID	LTC0001	LTC0001
12	Contract date	2019-12-16	2019-12-16
13	Contract type	OP	OP
14	Energy commodity	EL	EL
15	Price or price formula	Assignment premium with a different caps for new (75.000€/MW) and existing capacity (33.000 €/MW)	Assignment premium with a different caps for new (75.000€/MW) and existing capacity (33.000 €/MW)
16	Estimated notional amount	25267245.52	25267245.52
17	Notional currency	EUR	EUR
18	Total notional contract quantity	348393.96	348393.96
19	Volume optionality capacity	Year of delivery 2023: - 11.016 MW * 1year - 1.917 MW * 15 years	Year of delivery 2023: - 11.016 MW * 1year - 1.917 MW * 15 years
20	Notional quantity unit	MWh	MWh
21	Volume optionality	V	V
22	Volume optionality frequency	H	H
23	Volume optionality intervals	2023-01-01 / 2023-12-31	2023-01-01 / 2023-12-31
23	Volume optionality intervals	2023-01-01 / 2038-06-30	2023-01-01 / 2038-06-30
	Fixing index details		
24	Type of index price	F	F
25	Fixing index		
26	Fixing index types	FW	FW
27	Fixing index sources	*National Regulatory Authority (NRA) or the capacity auction provider*	*National Regulatory Authority (NRA) or the capacity auction provider*
28	First fixing date	2023-01-01	2023-01-01
29	Last fixing date	2038-06-30	2038-06-30
30	Fixing frequency	O	O
31	Settlement method	C	C
	Option details		
32	Option style	A	A
33	Option type	C	C
34	Option first exercise date	2023-01-01	2023-01-01
35	Option last exercise date	2038-06-30	2038-06-30
36	Option exercise frequency	O	O
37	Option strike index	*The strike price is set by resolution of the NRA or it may refer to the specific auction run*	*The strike price is set by resolution of the NRA or it may refer to the specific auction run*
38	Option strike index type Indicated as "SPOT" as one of the underlying indices is defined on a daily basis.	SPOT	SPOT
39	Option strike index source	*The NRA's reference solution is to be indicated here*	*The NRA's reference solution is to be indicated*
40	Option strike price		
	Delivery profile		
41	Delivery point or zone	10YXX-EUROPOW--8	10YXX-EUROPOW--8
42	Delivery start date	2023-01-01	2023-01-01
43	Delivery end date	2038-06-30	2038-06-30
44	Load type	BL	BL
	Life cycle information		
45	Action type	N	N

31.02	Reliability option contract (Execution) [NEW]		
N	Field Identifier	(buyer side)	(seller side)
	Parties to the contract		
1	ID of the market participant or counterparty		
2	Type of code used in field 1		
3	ID of the trader and / or of the market participant or counterparty as identified by the organised market place		
4	ID of the other market participant or counterparty		
5	Type of code used in 4		
6	Reporting entity ID		
7	Type of code used in 6		
8	Beneficiary ID		
9	Type of code used in field 8		
10	Trading capacity of the market participant or counterparty in field 1		
11	Buy/sell indicator		
12	Initiator/Aggressor		
	Order details		
13	Order ID		
14	Order type		
15	Order Condition		
16	Order Status		
17	Minimum Execution Volume		
18	Price Limit		
19	Undisclosed Volume		
20	Order Duration		
	Contract details		
21	Contract ID		
22	Contract Name		
23	Contract type		
24	Energy Commodity		
25	Fixing Index or reference price		
26	Settlement method		
27	Organised market place ID/OTC		
28	Contract Trading Hours		
29	Last trading date and time		
	Transaction Details		
30	Transaction timestamp		
31	Unique Transaction ID		
32	Linked Transaction ID		
33	Linked Order ID		
34	Voice-brokered		
35	Price		
36	Index Value		
37	Price currency		
38	Notional amount		
39	Notional Currency		
40	Quantity / Volume		
41	Total Notional Contract Quantity		
42	Quantity unit for field 40 and 41		
43	Termination date		
	Option details		
44	Option style		
45	Option type		
46	Option Exercise date		
47	Option Strike price		
	Delivery profile		
48	Delivery point or zone		
49	Delivery Start Date		
50	Delivery End Date		
51	Duration		
52	Load type		
53	Days of the week		
54	Load Delivery Intervals		
55	Delivery capacity		
56	Quantity Unit for 55		
57	Price/time interval quantity		
	Lifecycle information		
58	Action type		

Not applicable

Electricity Transportation Contracts

1.01	Total Allocation Results 1	
N	**Field Identifier**	**(buyer contract)**
	Data fields for primary and secondary allocation	
1	Document identification	A_R-IT-FR-I-HOURLY1624-140709-01
2	Document version	1
3	Document type	A24
4	Sender identification	11XCENTRAL-AO--X
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-07-09T08:45:25Z
9	Bid time interval/applicable time interval	2018-07-09T14:00:00Z/2018-07-09T22:00:00Z
10	Domain	10YDOM--AA-BB--X
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
12	Time series identification	TotalAllocationResults_TS_2099333
13	Bid document identification	AA-BB-T-PROUCTXXX-180709-01
14	Bid document version	1
15	Bid identification	BID00001
16	Bidding party	10XEICOFPARTY2--
17	Auction identification	AA-BB-T-PROUCTXXX-180709-01
18	Business type	A03
19	In area	10YAA-AREA----C
20	Out area	10YBB-AREA----B
21	Contract type	A03
22	Contract identification	1234148TIF01
23	Measure unit quantity	MAW
24	Currency (if applicable)	EUR
25	Measure Unit Price (if applicable)	MWH
26	Curve Type (if applicable)	A03
27	Classification Category (if applicable)	A01
	No-Bid auction time series (for primary allocation)	
28	Identification	1432_275_66_43_1207
29	Auction identification	1432_275_66_44_1805
30	Classification category (if applicable)	A03
	Secondary rights time series (for secondary rights)	
31	Time series identification	
32	Business type	
33	In area	
34	Out area	
35	Rights holder	
36	Transferee party	
37	Contract identification	
38	Contract type	
39	Previous contract identification (if applicable)	
40	Measure unit quantity	
41	Auction identification (if applicable)	
42	Currency (if applicable)	
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
45	Time interval	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z
46	Resolution	PT60M
	Interval for primary allocation and secondary processes	
47	Position	1
48	Quantity	25
49	Price amount (if applicable)	0.1
50	Bid quantity (if applicable)	25
51	Bid price amount (if applicable)	0.2
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organised market places (applicable for secondary market trading)	
54	Subject party	
55	Subject role	
56	Divisible	
57	Linked bids identification (if applicable)	
58	Block bid	

1.02	Total Allocation Results for annual auction (contract type A04)	
N	**Field Identifier**	**(buyer contract)**
	Data fields for primary and secondary allocation	
1	Document identification	A_R-IT-FR-I-HOURLY1624-140709-01
2	Document version	1
3	Document type	A24
4	Sender identification	11XCENTRAL-AO--X
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-07-09T08:45:25Z
9	Bid time interval/applicable time interval	2019-12-31T23:00:00Z/2020-12-31T23:00:00Z
10	Domain	10YDOM--AA-BB--X
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
12	Time series identification	TotalAllocationResults_TS_2099333
13	Bid document identification	AA-BB-T-PROUCTXXX-180709-01
14	Bid document version	1
15	Bid identification	BID00001
16	Bidding party	10XEICOFPARTY2--
17	Auction identification	AA-BB-T-PROUCTXXX-180709-01
18	Business type	A03
19	In area	10YAA-AREA----C
20	Out area	10YBB-AREA----B
21	Contract type	A04
22	Contract identification	1234148TIF01
23	Measure unit quantity	MAW
24	Currency (if applicable)	EUR
25	Measure Unit Price (if applicable)	MWH
26	Curve Type (if applicable)	A03
27	Classification Category (if applicable)	A01
	No-Bid auction time series (for primary allocation)	
28	Identification	
29	Auction identification	
30	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
31	Time series identification	
32	Business type	
33	In area	
34	Out area	
35	Rights holder	
36	Transferee party	
37	Contract identification	
38	Contract type	
39	Previous contract identification (if applicable)	
40	Measure unit quantity	
41	Auction identification (if applicable)	
42	Currency (if applicable)	
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
45	Time interval	2019-12-31T23:00:00Z/2020-12-31T23:00:00Z
46	Resolution	PT60M
	Interval for primary allocation and secondary processes	
47	Position	1
48	Quantity	25
49	Price amount (if applicable)	0.1
50	Bid quantity (if applicable)	25
51	Bid price amount (if applicable)	0.2
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organised market places (applicable for secondary market trading)	
54	Subject party	
55	Subject role	
56	Divisible	
57	Linked bids identification (if applicable)	
58	Block bid	

1.03	Total Allocation Results for intraday with no price (contract type A07)	
N	**Field Identifier**	**(buyer contract)**
	Data fields for primary and secondary allocation	
1	Document identification	49ea9b81a7644e538c53202b3491fc1c
2	Document version	1
3	Document type	A25
4	Sender identification	10XCZ-CEPS-GRIDE
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2019-03-08T02:35:42Z
9	Bid time interval/applicable time interval	2019-03-06T23:00:00Z/2019-03-07T23:00:00Z
10	Domain	10YDOM--AA-BB--X
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
12	Time series identification	3970aae1455743f493bf1dd5c55573ba
13	Bid document identification	AA-BB-T-PROUCTXXX-180308-01
14	Bid document version	1
15	Bid identification	DAMAS_GUI
16	Bidding party	10XEICOFPARTY2--
17	Auction identification	AA-BB-T-PROUCTXXX-180308-01
18	Business type	A03
19	In area	10YAA-AREA----C
20	Out area	10YBB-AREA----B
21	Contract type	A07
22	Contract identification	I_16030701_CT_11XYYY-XX------1_BET3
23	Measure unit quantity	MAW
24	Currency (if applicable)	EUR
25	Measure Unit Price (if applicable)	MWH
26	Curve Type (if applicable)	A01
27	Classification Category (if applicable)	
	No-Bid auction time series (for primary allocation)	
28	Identification	
29	Auction identification	
30	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
31	Time series identification	
32	Business type	
33	In area	
34	Out area	
35	Rights holder	
36	Transferee party	
37	Contract identification	
38	Contract type	
39	Previous contract identification (if applicable)	
40	Measure unit quantity	
41	Auction identification (if applicable)	
42	Currency (if applicable)	
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
45	Time interval	2019-03-06T23:00:00Z/2019-03-07T03:00:00Z
46	Resolution	PT60M
	Interval for primary allocation and secondary processes	
47	Position	1
48	Quantity	65
49	Price amount (if applicable)	
50	Bid quantity (if applicable)	
51	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organised market places (applicable for secondary market trading)	
54	Subject party	
55	Subject role	
56	Divisible	
57	Linked bids identification (if applicable)	
58	Block bid	

1.04	Total Allocation Results for annual auction with no bids (contract type A04)	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	
1	Document identification	A_R-IT-FR-I-HOURLY1624-140709-01
2	Document version	1
3	Document type	A24
4	Sender identification	11XCENTRAL-AO--X
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-07-09T08:45:25Z
9	Bid time interval/applicable time interval	2019-12-31T23:00:00Z/2020-12-31T23:00:00Z
10	Domain	10YDOM--AA-BB--X
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
12	Time series identification	TotalAllocationResults_TS_2099333
13	Bid document identification	AA-BB-T-PROUCTXXX-180709-01
14	Bid document version	1
15	Bid identification	BID00001
16	Bidding party	10XEICOFPARTY2--
17	Auction identification	AA-BB-T-PROUCTXXX-180709-01
18	Business type	A03
19	In area	10YAA-AREA----C
20	Out area	10YBB-AREA----B
21	Contract type	A04
22	Contract identification	1234148TIF01
23	Measure unit quantity	MAW
24	Currency (if applicable)	EUR
25	Measure Unit Price (if applicable)	MWH
26	Curve Type (if applicable)	A03
27	Classification Category (if applicable)	A01
	No-Bid auction time series (for primary allocation)	
28	Identification	1432_275_66_43_1207
29	Auction identification	1432_275_66_44_1805
30	Classification category (if applicable)	A03
	Secondary rights time series (for secondary rights)	
31	Time series identification	
32	Business type	
33	In area	
34	Out area	
35	Rights holder	
36	Transferee party	
37	Contract identification	
38	Contract type	
39	Previous contract identification (if applicable)	
40	Measure unit quantity	
41	Auction identification (if applicable)	
42	Currency (if applicable)	
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
45	Time interval	
46	Resolution	
	Interval for primary allocation and secondary processes	
47	Position	
48	Quantity	
49	Price amount (if applicable)	
50	Bid quantity (if applicable)	
51	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organised market places (applicable for secondary market trading)	
54	Subject party	
55	Subject role	
56	Divisible	
57	Linked bids identification (if applicable)	
58	Block bid	

2.01	Rights Resale 1	
N	**Field Identifier**	**(buyer contract)**
	Data fields for primary and secondary allocation	
1	Document identification	RSLPX_AA-BB-M-PRODUCT----YYMMDD-01
2	Document version	1
3	Document type	A19
4	Sender identification	10X1001A1001A57U
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-07-09T10:00:25Z
9	Bid time interval/applicable time interval	2018-06-30T22:00:0Z/2018-07-31T22:00:00Z
10	Domain	10YDOM--FR-IT--Q A01
11	Document status (if applicable)	A02
	Capacity allocation time series (for primary allocation)	
12	Time series identification	
13	Bid document identification	
14	Bid document version	
15	Bid identification	
16	Bidding party	
17	Auction identification	
18	Business type	
19	In area	
20	Out area	
21	Contract type	
22	Contract identification	
23	Measure unit quantity	
24	Currency (if applicable)	
25	Measure Unit Price (if applicable)	
26	Curve Type (if applicable)	
27	Classification Category (if applicable)	
	No-Bid auction time series (for primary allocation)	
28	Identification	
29	Auction identification	
30	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
31	Time series identification	RS123446928
32	Business type	A57
33	In area	10YAA-AREA----C
34	Out area	10YBB-AREA----B
35	Rights holder	10XEICOFPARTY2--
36	Transferee party	
37	Contract identification	1234138ABA01
38	Contract type	A04
39	Previous contract identification (if applicable)	
40	Measure unit quantity	MAW
41	Auction identification (if applicable)	AA-BB-T-PROUCTXXX-180709-01
42	Currency (if applicable)	EUR
43	Measure Unit Price (if applicable)	MWH
44	Curve Type (if applicable)	A03
	Period for primary allocation and secondary processes	
45	Time interval	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z
46	Resolution	P1M
	Interval for primary allocation and secondary processes	
47	Position	1
48	Quantity	5
49	Price amount (if applicable)	1.45
50	Bid quantity (if applicable)	
51	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	A75
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organised market places (applicable for secondary market trading)	
54	Subject party	
55	Subject role	
56	Divisible	
57	Linked bids identification (if applicable)	
58	Block bid	

2.02	Rights Transfer 1	
N	**Field Identifier**	**(buyer contract)**
	Data fields for primary and secondary allocation	
1	Document identification	AA-BB-T-PROUCTXXX-YYMMDD-01
2	Document version	1
3	Document type	A24
4	Sender identification	10XEICOFPARTY1--
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-06-26T12:57:08Z
9	Bid time interval/applicable time interval	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z
10	Domain	10YDOM-12344444
11	Document status (if applicable)	A02
	Capacity allocation time series (for primary allocation)	
12	Time series identification	
13	Bid document identification	
14	Bid document version	
15	Bid identification	
16	Bidding party	
17	Auction identification	
18	Business type	
19	In area	
20	Out area	
21	Contract type	
22	Contract identification	
23	Measure unit quantity	
24	Currency (if applicable)	
25	Measure Unit Price (if applicable)	
26	Curve Type (if applicable)	
27	Classification Category (if applicable)	
	No-Bid auction time series (for primary allocation)	
28	Identification	
29	Auction identification	
30	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
31	Time series identification	ApprovedTransferTS_1317103166
32	Business type	A57
33	In area	10YAA-AREA----C
34	Out area	10YBB-AREA----B
35	Rights holder	10XEICOFPARTY2--
36	Transferee party	10XEICOFPARTY3--
37	Contract identification	1234136KFX01
38	Contract type	A04
39	Previous contract identification (if applicable)	123413CFYX01
40	Measure unit quantity	MAW
41	Auction identification (if applicable)	AA-BB-T-PROUCTXXX-180630-01
42	Currency (if applicable)	
43	Measure Unit Price (if applicable)	
44	Curve Type (if applicable)	A03
	Period for primary allocation and secondary processes	
45	Time interval	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z
46	Resolution	P1M
	Interval for primary allocation and secondary processes	
47	Position	1
48	Quantity	25
49	Price amount (if applicable)	
50	Bid quantity (if applicable)	
51	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organised market places (applicable for secondary market trading)	
54	Subject party	
55	Subject role	
56	Divisible	
57	Linked bids identification (if applicable)	
58	Block bid	

3.01	Bid 1	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	
1	Document identification	AA-BB-T-PROUCTXXX-YYMMDD-01
2	Document version	1
3	Document type	A24
4	Sender identification	10XEICOFPARTY1--
5	Sender role	A07
6	Receiver identification	10X1001B1001B61Q
7	Receiver role	A32
8	Creation date and time	2018-06-26T12:57:08Z
9	Bid time interval/applicable time interval	2018-06-30T22:00:00Z/2018-07-31T22:00:00Z
10	Domain	10YDOM-12344444
11	Document status (if applicable)	
	Capacity allocation time series (for primary allocation)	
12	Time series identification	
13	Bid document identification	
14	Bid document version	
15	Bid identification	
16	Bidding party	
17	Auction identification	
18	Business type	
19	In area	
20	Out area	
21	Contract type	
22	Contract identification	
23	Measure unit quantity	
24	Currency (if applicable)	
25	Measure Unit Price (if applicable)	
26	Curve Type (if applicable)	
27	Classification Category (if applicable)	
	No-Bid auction time series (for primary allocation)	
28	Identification	
29	Auction identification	
30	Classification category (if applicable)	
	Secondary rights time series (for secondary rights)	
31	Time series identification	BID00001
32	Business type	A03
33	In area	10YAA-AREA----C
34	Out area	10YBB-AREA----B
35	Rights holder	
36	Transferee party	
37	Contract identification	
38	Contract type	
39	Previous contract identification (if applicable)	
40	Measure unit quantity	MAW
41	Auction identification (if applicable)	AA-BB-T-PROUCTXXX-180630-01
42	Currency (if applicable)	EUR
43	Measure Unit Price (if applicable)	MWH
44	Curve Type (if applicable)	
	Period for primary allocation and secondary processes	
45	Time interval	
46	Resolution	
	Interval for primary allocation and secondary processes	
47	Position	
48	Quantity	
49	Price amount (if applicable)	
50	Bid quantity (if applicable)	
51	Bid price amount (if applicable)	
	Reason for primary allocation and secondary processes	
52	Reason code (if applicable)	
53	Reason text (if applicable)	
	Bid header document and Bid document fields for organised market places (applicable for secondary market trading)	
54	Subject party	10XEICOFPARTY1--
55	Subject role	A29
56	Divisible	A01
57	Linked bids identification (if applicable)	BID0000N001
58	Block bid	A02

Gas Transportation Contracts

1.01	Primary Bundled Auction with floating price	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	
1	Sender Identification	21X-Z1-A-A0A0A-A
2	Organised market place ID	21X000000001225H
3	Process Identification	AU1234
4	Type of Gas	HC1
5	Transportation transaction identification	201800441
6	Creation date and time	2018-10-01T10:35:19Z
7	Auction open date and time	2018-10-01T04:00:00Z
8	Auction end date and time	2018-10-02T04:00:00Z
9	Transportation transaction type	ZSX
10	Start date and time	2018-10-03T04:00Z
11	End date and time	2018-10-04T03:59Z
12	Offered capacity	100
13	Capacity category	Z06
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	80
16	Measure Unit	KW1
17	Currency	EUR
18	Total price	0.0007
19	Fixed or floating reserve price	Z08
20	Reserve price	0.0005
21	Premium price	0.0002
	Data fields for identification of location and market participant	
22	Network point identification	10Y0000123456789
23	Bundling	ZEO
24	Direction	Z02
25	TSO 1 identification	21X-Z1-A-A0A0A-A
26	TSO 2 identification	21X-Z2-A-A0A0A-B
27	Market participant identification	21X00000000XXXXX
28	Balancing group or portfolio code	800477
	Data fields for secondary allocations	
29	Procedure applicable	
30	Maximum bid amount	
31	Minimum bid amount	
32	Maximum quantity	
33	Minimum quantity	
34	Price paid to TSO (underlying price)	
35	Price the transferee pays to the transferor	
36	Transferor identification	
37	Transferee identification	
	Data fields for orders at auctions for primary allocations	
38	Bid ID	8552448
39	Auction round number	1
40	Bid price	0.05
41	Bid quantity	70

1.02	Primary Unbundled Auction	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	
1	Sender Identification	21X-Z1-A-A0A0A-A
2	Organised market place ID	21X000000001225H
3	Process Identification	AU1238
4	Type of Gas	HC1
5	Transportation transaction identification	201800442
6	Creation date and time	2018-10-01T10:35:19Z
7	Auction open date and time	2018-10-01T06:00:00Z
8	Auction end date and time	2018-10-02T06:00:00Z
9	Transportation transaction type	ZSX
10	Start date and time	2018-10-03T06:00Z
11	End date and time	2018-10-04T05:59Z
12	Offered capacity	100
13	Capacity category	Z06
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	80
16	Measure Unit	KW1
17	Currency	EUR
18	Total price	0.0007
19	Fixed or floating reserve price	Z08
20	Reserve price	0.0005
21	Premium price	0.0002
	Data fields for identification of location and market participant	
22	Network point identification	10Y0000123456789
23	Bundling	ZEP
24	Direction	Z02
25	TSO 1 identification	21X-Z1-A-A0A0A-A
26	TSO 2 identification	
27	Market participant identification	21X00000000XXXXX
28	Balancing group or portfolio code	800477
	Data fields for secondary allocations	
29	Procedure applicable	
30	Maximum bid amount	
31	Minimum bid amount	
32	Maximum quantity	
33	Minimum quantity	
34	Price paid to TSO (underlying price)	
35	Price the transferee pays to the transferor	
36	Transferor identification	
37	Transferee identification	
	Data fields for orders at auctions for primary allocations	
38	Bid ID	8552448
39	Auction round number	1
40	Bid price	0.05
41	Bid quantity	70

1.03	Uniform Price Auction	
N	**Field Identifier**	**(buyer contract)**
	Data fields for primary and secondary allocation	
1	Sender Identification	21X000000001225H
2	Organised market place ID	21X000000001225H
3	Process Identification	CE-AUCTION-20181201
4	Type of Gas	LC1
5	Transportation transaction identification	PARTICIPANT-01
6	Creation date and time	2018-11-30T22:47:39Z
7	Auction open date and time	2018-11-30T09:00:00Z
8	Auction end date and time	2018-11-30T16:00:00Z
9	Transportation transaction type	ZSX
10	Start date and time	2018-12-01T06:00Z
11	End date and time	2018-12-02T05:59Z
12	Offered capacity	1800
13	Capacity category	Z06
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	800
16	Measure Unit	KW1
17	Currency	EUR
18	Total price	2
19	Fixed or floating reserve price	
20	Reserve price	
21	Premium price	
	Data fields for identification of location and market participant	
22	Network point identification	21Z000000000054W
23	Bundling	ZEO
24	Direction	Z02
25	TSO 1 identification	10X1001A1001A450
26	TSO 2 identification	21X-Z1-A-A0A0A-A
27	Market participant identification	21X00000000XXXXX
28	Balancing group or portfolio code	GSERHJ
	Data fields for secondary allocations	
29	Procedure applicable	
30	Maximum bid amount	
31	Minimum bid amount	
32	Maximum quantity	
33	Minimum quantity	
34	Price paid to TSO (underlying price)	
35	Price the transferee pays to the transferor	
36	Transferor identification	
37	Transferee identification	
	Data fields for orders at auctions for primary allocations	
38	Bid ID	1070
39	Auction round number	1
40	Bid price	3.2
41	Bid quantity	25

1.04	Ascending Clock Auction	
N	**Field Identifier**	**(buyer contract)**
	Data fields for primary and secondary allocation	
1	Sender Identification	10X1001A1001A604
2	Organised market place ID	21X000000001225H
3	Process Identification	MONTHLY-CLOCK-AUCTION-201811
4	Type of Gas	LC1
5	Transportation transaction identification	PARTICIPANT-01
6	Creation date and time	2018-11-11T14:00:00Z
7	Auction open date and time	2018-11-01T05:00:00Z
8	Auction end date and time	2018-11-10T05:00:00Z
9	Transportation transaction type	ZSW
10	Start date and time	2018-12-01T06:00Z
11	End date and time	2019-01-01T05:59Z
12	Offered capacity	1000
13	Capacity category	Z06
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	300
16	Measure Unit	KW2
17	Currency	EUR
18	Total price	3
19	Fixed or floating reserve price	Z07
20	Reserve price	0,05
21	Premium price	2,95
	Data fields for identification of location and market participant	
22	Network point identification	21Z000000000054W
23	Bundling	ZEO
24	Direction	Z02
25	TSO 1 identification	10X1001A1001A450
26	TSO 2 identification	21X-Z1-A-A0A0A-A
27	Market participant identification	21X00000000XXXXX
28	Balancing group or portfolio code	GSERHJ
	Data fields for secondary allocations	
29	Procedure applicable	
30	Maximum bid amount	
31	Minimum bid amount	
32	Maximum quantity	
33	Minimum quantity	
34	Price paid to TSO (underlying price)	
35	Price the transferee pays to the transferor	
36	Transferor identification	
37	Transferee identification	
	Data fields for orders at auctions for primary allocations	
38	Bid ID	1071
39	Auction round number	1
40	Bid price	500
41	Bid quantity	10

1.05	Lifecycle event for business decision - Delivery profile modification (option 1)		
N	**Field Identifier**	**(Buyer contract)**	**(Buyer contract modification)**
	Data fields for primary and secondary allocation		
1	Sender Identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
2	Organised market place ID	21X-BP-EIC---001	21X-BP-EIC---001
3	Process Identification	111111	111111
4	Type of Gas	HC1	HC1
5	Transportation transaction identification	1001	1001
6	Creation date and time	2021-05-18T08:00:00Z	2021-10-22T08:00:00Z
7	Auction open date and time	2021-05-17T07:00:00Z	2021-05-17T07:00:00Z
8	Auction end date and time	2021-05-18T08:00:00Z	2021-05-18T08:00:00Z
9	Transportation transaction type	ZSW	ZSW
10	Start date and time	2021-10-01T04:00Z	2021-10-01T04:00Z
11	End date and time	2022-01-01T04:00Z	2021-12-01T04:00Z
10	Start date and time		2021-12-01T04:00Z
11	End date and time		2022-01-01T04:00Z
12	Offered capacity	1000	1000
13	Capacity category	Z06	Z06
	Data fields for lifecycle reporting		
14	Action type	62G	66G
	Data fields for quantity and price reporting		
15	Quantity	800	800
16	Measure Unit	KW2	KW2
15	Quantity		600
16	Measure Unit		KW2
17	Currency	EUR	EUR
18	Total price	0.011273341	0.011273341
19	Fixed or floating reserve price	Z07	Z07
20	Reserve price	0.011273341	0.011273341
21	Premium price	0	0
	Data fields for identification of location and market participant		
22	Network point identification	21Z-POINT-EIC001	21Z-POINT-EIC001
23	Bundling	ZEO	ZEO
24	Direction	Z02	Z02
25	TSO 1 identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
26	TSO 2 identification	21X-TSOADJEIC-11	21X-TSOADJEIC-11
27	Market participant identification	21X-NU1-EIC---01	21X-NU1-EIC---01
28	Balancing group or portfolio code		
	Data fields for secondary allocations		
29	Procedure applicable		
30	Maximum bid amount		
31	Minimum bid amount		
32	Maximum quantity		
33	Minimum quantity		
34	Price paid to TSO (underlying price)		
35	Price the transferee pays to the transferor		
36	Transferor identification		
37	Transferee identification		
	Data fields for orders at auctions for primary allocations		
38	Bid ID	123	123
39	Auction round number	1	1
40	Bid price	0	0
41	Bid quantity	800	800

1.06	Lifecycle event for business decision - Delivery profile modification (option 2)		
N	**Field Identifier**	**(Buyer contract)**	**(Buyer contract modification)**
	Data fields for primary and secondary allocation		
1	Sender Identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
2	Organised market place ID	21X-BP-EIC---001	21X-BP-EIC---001
3	Process Identification	111111	111111
4	Type of Gas	HC1	HC1
5	Transportation transaction identification	1001	1001
6	Creation date and time	2021-05-18T08:00:00Z	2021-10-22T08:00:00Z
7	Auction open date and time	2021-05-17T07:00:00Z	2021-05-17T07:00:00Z
8	Auction end date and time	2021-05-18T08:00:00Z	2021-05-18T08:00:00Z
9	Transportation transaction type	ZSW	ZSW
10	Start date and time	2021-10-01T04:00Z	2021-10-01T04:00Z
11	End date and time	2022-01-01T04:00Z	2021-12-01T04:00Z
10	Start date and time		2021-12-01T04:00Z
11	End date and time		2022-01-01T04:00Z
12	Offered capacity	1000	1000
13	Capacity category	Z06	Z06
	Data fields for lifecycle reporting		
14	Action type	62G	62G
	Data fields for quantity and price reporting		
15	Quantity	800	800
16	Measure Unit	KW2	KW2
15	Quantity		600
16	Measure Unit		KW2
17	Currency	EUR	EUR
18	Total price	0.011273341	0.011273341
19	Fixed or floating reserve price	Z07	Z07
20	Reserve price	0.011273341	0.011273341
21	Premium price	0	0
	Data fields for identification of location and market participant		
22	Network point identification	21Z-POINT-EIC001	21Z-POINT-EIC001
23	Bundling	ZEO	ZEO
24	Direction	Z02	Z02
25	TSO 1 identification	21X-TSORRMEIC-01	21X-TSORRMEIC-01
26	TSO 2 identification	21X-TSOADJEIC-11	21X-TSOADJEIC-11
27	Market participant identification	21X-NU1-EIC---01	21X-NU1-EIC---01
28	Balancing group or portfolio code		
	Data fields for secondary allocations		
29	Procedure applicable		
30	Maximum bid amount		
31	Minimum bid amount		
32	Maximum quantity		
33	Minimum quantity		
34	Price paid to TSO (underlying price)		
35	Price the transferee pays to the transferor		
36	Transferor identification		
37	Transferee identification		
	Data fields for orders at auctions for primary allocations		
38	Bid ID	123	123
39	Auction round number	1	1
40	Bid price	0	0
41	Bid quantity	800	800

2.01	Secondary CFO [UPDATED]	
N	Field Identifier	(buyer contract)
	Data fields for primary and secondary allocation	
1	Sender Identification	21X000000001225H
2	Organised market place ID	21X000000001225H
3	Process Identification	CallForOrders00311
4	Type of Gas	HC1
5	Transportation transaction identification	590825
6	Creation date and time	2014-10-01T10:00:00Z
7	Auction open date and time	
8	Auction end date and time	
9	Transportation transaction type	ZSZ
10	Start date and time	2014-10-03T06:00Z
11	End date and time	2014-10-04T05:59Z
12	Offered capacity	100
13	Capacity category	
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	80
16	Measure Unit	KW1
17	Currency	EUR
18	Total price	0.0007
19	Fixed or floating reserve price	Z07
20	Reserve price	0.0005
21	Premium price	0.0002
	Data fields for identification of location and market participant	
22	Network point identification	10Y0000123456789
23	Bundling	ZEP
24	Direction	Z02
25	TSO 1 identification	21X-DE-A-A0A0A-A
26	TSO 2 identification	
27	Market participant identification	21X00000000XXXXX
28	Balancing group or portfolio code	800478
	Data fields for secondary allocations	
29	Procedure applicable	A01
30	Maximum bid amount	0.00006
31	Minimum bid amount	0.00002
32	Maximum quantity	100
33	Minimum quantity	30
34	Price paid to TSO (underlying price)	0.00007
35	Price the transferee pays to the transferor	0.00045
36	Transferor identification	21X00000000XXXXX
37	Transferee identification	21X00000000YYYYY
	Data fields for orders at auctions for primary allocations	
38	Bid ID	
39	Auction round number	
40	Bid price	
41	Bid quantity	

2.02	Secondary bilateral allocation [UPDATED]	
N	**Field Identifier**	**(buyer contract)**
	Data fields for primary and secondary allocation	
1	Sender Identification	21X000000001225H
2	Organised market place ID	21X-XXXXXXXXXXXY
3	Process Identification	56879BIL
4	Type of Gas	HC1
5	Transportation transaction identification	67852_2018
6	Creation date and time	2018-10-01T10:28:46Z
7	Auction open date and time	
8	Auction end date and time	
9	Transportation transaction type	ZSZ
10	Start date and time	2018-10-03T06:00Z
11	End date and time	2018-10-04T05:59Z
12	Offered capacity	
13	Capacity category	
	Data fields for lifecycle reporting	
14	Action type	62G
	Data fields for quantity and price reporting	
15	Quantity	80
16	Measure Unit	KW1
17	Currency	EUR
18	Total price	0.0007
19	Fixed or floating reserve price	
20	Reserve price	
21	Premium price	
	Data fields for identification of location and market participant	
22	Network point identification	10Y0000123456789
23	Bundling	ZEP
24	Direction	Z02
25	TSO 1 identification	21X-DE-A-A0A0A-A
26	TSO 2 identification	
27	Market participant identification	21X00000000XXXXX
28	Balancing group or portfolio code	800478
	Data fields for secondary allocations	
29	Procedure applicable	A03
30	Maximum bid amount	
31	Minimum bid amount	
32	Maximum quantity	
33	Minimum quantity	
34	Price paid to TSO (underlying price)	
35	Price the transferee pays to the transferor	0.0007
36	Transferor identification	21X00000000XXXXX
37	Transferee identification	21X00000000YYYYY
	Data fields for orders at auctions for primary allocations	
38	Bid ID	
39	Auction round number	
40	Bid price	
41	Bid quantity	